

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> RECEIVED JUL 26 2012 Farmington Field Office Bureau of Land Management </div> <div style="text-align: center;"> BURLINGTON RESOURCES </div> <div style="text-align: right;"> Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006 </div> </div>																													
PRODUCTION ALLOCATION FORM																													
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd allocation Date: 7/23/12 API No. 30-045-35262 DHC No. DHC3645AZ Lease No. SF-078135																									
Well Name Huerfanito Unit				Well No. #98N																									
Unit Letter Surf- I BH-	Section 35	Township T027N	Range R009W	Footage 1675' FSL & 285' FEL																									
County, State San Juan County, New Mexico																													
Completion Date 4/19/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																											
RCVD AUG 13 '12 OIL CONS. DIV. DIST. 3																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 25%;">CONDENSATE</th> <th style="width: 20%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td style="text-align: center;">48%</td> <td></td> <td style="text-align: center;">71%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td style="text-align: center;">52%</td> <td></td> <td style="text-align: center;">29%</td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		48%		71%	DAKOTA		52%		29%										
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT																									
MESAVERDE		48%		71%																									
DAKOTA		52%		29%																									
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																													
APPROVED BY		DATE	TITLE	PHONE																									
 X		7-30-12 7/24/12	620 Engineer	514-7740 505-599-4076																									
Bill Akwari																													
X Kandis Roland		7/23/12	Engineering Tech.	505-326-9743																									
Kandis Roland																													

NMOCD