

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE-SUBMITTAL Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35361
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. V-1509
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Good Times I32-2410
4. Well Location SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line BHL: Unit Letter L: 2215 feet from the SOUTH line and 330 feet from the WEST line Section 32 Township 24N Range 10W NMPM San Juan County		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620 GR		9. OGRID Number 282327
		10. Pool name or Wildcat South Bisti - Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well spud on 7/11/12.

Set surface casing string on 7/11/12. Gelled freshwater system.

Hole diameter: 12.25" casing diameter: 9.625". Casing weight and grade 36# J55 LTC. Depth of 12.25" hole from 0 to 507' TVD/MD. Casing set from surface to 500'.

On 7/11/12 pumped 200 sacks Type III cement + 1% Cacl2 + 0.25#/sack Celloflake + 0.2% FL53A. Yield 1.38 cuft/sack. Mixed at 14.6 ppg. 3 bbls circ to surface. WOC 11 hours for surface casing.

Float collar at 456'. TOC at surface and BOC at 507'.

Casing tested 7/12/12. Pressure held at 1500psi for 30 minutes. No pressure drop. BOP tested 7/13/12. Pressure held at 1500psi for 30 minutes. No pressure drop.

Started drilling out cement at 429' on 7/13/12.

Spud Date: 7/11/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 08/01/12
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: B. D. Pull TITLE Deputy Oil & Gas Inspector, DATE 8/14/12
Conditions of Approval (if any): A District #3