

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 08 2012 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3204

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

970' ENL 1000' FWL NWNW SEC. 21 (D) - T28N-R10W N.M.P.M.

5. Lease Serial No

NMSE-077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-73958 (DAKOTA)

8. Well Name and No.

KUTZ FEDERAL #12E

9. API Well No.

30-045-29779

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PLUGBACK BC/ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>OAP DAKOTA/RWTP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugback the Burro Canyon and opened additional perms in the Dakota per the attached report:

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KRISTEN D. LYNCH

Title

REGULATORY ANALYST

Signature

Kristen D. Lynch

Date

8/6/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 09 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
FV

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Kutz Federal 12E

7/16/2012 MIRU. POH 6,620' - 1/4" 2205 Duplex SS CT & inj vlv.

7/17/2012 TOH 2-3/8" 4.7#, J-55, 8rd, EUE tbg.

7/19/2012 Set CICR @ 6,620'. Ppd 50 sxs Class G cmt. Circ 8 bbls cmt to pit.

7/20/2012 RDMO. Susp rpt pending PT csg, perf & frac well.

7/23/2012 PT csg 1,600 psig for 25 min & incr psig to 3,600 for 5 min w/chart rec. Tstd OK. Perf DK perms w/3-1/8" csg gun @ 6,523' - 6,356' w/2 JSPF (0.36 EDH, 34 holes).

7/24/2012 A. w/1,500 gals 15% NEFE HCl ac. Frac'd DK w/61,301 gals foam, gel carrying 85,060# sd. Flwback fr/DK frac.

7/25/2012 Cont flwback DK frac. MIRU.

7/26/2012 Tgd @ 6,047' (573' fill). CO fr/6,047' - 6,320' (300' fill).

7/27/2012 Tgd @ 6,410' (210' fill). CO fr/6,523' - 6,620' (PBTD).

7/30/2012 Tgd @ 6,580' (40' fill). CO fill fr/6,580' - 6,620' (PBTD).

7/31/2012 Tgd @ 6,590' (25' fill). CO fr/6,590' - 6,620' (PBTD).

8/1/2012 Tgd @ 6,575' (45' fill). CO fr/6,575' - 6,620' (PBTD). Tgd @ 6,590' (30' fill). CO fr/6,590' - 6,620' (PBTD).

8/2/2012 Tgd @ 6,585' (35' fill, 15' new). CO fill fr/6,585' - 6,620' (PBTD). TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 6,500'. EOT @ 6,530'.

8/3/2012 PT tbg to 600 psig. Tstd OK. RDMO