

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

AUG 10 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Farmington Field Office. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

665' FSL & 1540' FEL SWSE SEC. 21 (O) -T27N-R8W

5 Lease Serial No

NM-03380

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

FLORANCE D #14B

9 API Well No

30-045-30819

10 Field and Pool, or Exploratory Area

BLANCO MESAVERDE/

OTERO CHACRA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated to the S. Blanco Pictured Cliffs formation per the attached report:

RCVD AUG 14 '12

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 8/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date AUG 13 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REMOVED

7/18/2012 MIRU.

7/19/2012 Set CIBP @ 2,350'. PT csg to 2,000 psig. Tstd OK RDMO. MIRU pmp trk. PT 4-1/2" csg to 3,000 psig w/chart for 10" Tstd OK. RDMO pmp trk. MIRU WLU. Perfd PC w/3-1/8" csg gun fr/2,140' - 2,165' w/1 JSPF (0 34" EHD, 25 holes). RDMO WLU. Suspend rpts pending frac

7/23/2012 MIRU frac equip. A. w/1,000 gals 15% NEFE HCl ac. Frac'd PC w/64,565 gals foam linear gel, carrying 129,800# sd RDMO frac equip. Susp rpt for RC PC pending CO.

8/3/2012 MIRU.

8/6/2012 CO fr/2,300' - 2,350' (CIBP). Tgd @ 2,350' (CIBP). Ran IP tst for PC. F. 0 BO. 0 BLW, 41.88 MCF gas (based on 335.07 MCFD calc wet gas rate), SITP 0 psig (strg float), FCP 42 psig, 1/2" ck, 3 hrs. DO CIPB @ 2,350'.

8/7/2012 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy: SN @ 4,446'. EOT @ 4,447'. PBTD @ 4,841' RDMO.