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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014Farmington Field Office
Bureau of Land Management

Lease Serial No

SF-080505

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

SAN JUAN 28-5 UNIT

8 Well Name and No

SAN JUAN 28-5 UNIT 59N

9 API Well No

30-039-30634

10 Field and Pool or Exploratory Area

BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

Surface

UNIT C (NE/NW), 860' FNL & 1565' FWL, SEC: 30, T28N, R5W

Bottomhole

UNIT E (SW/NW), 2044' FNL & 761' FWL, SEC: 30, T28N, R5W

11 Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

AUG 09 2012

FARMINGTON FIELD OFFICE
BY TL Solvers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

7/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within jurisdiction

(Instruction on page 2)

NMOC

SAN JUAN 28-5 UNIT 59N
API# 30-039-30634
Blanco Mesaverde
Burlington Resources

- 05/29/12 RU Bluejet W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 6308' to 3200'. Continue w/ GR/CCL to 15' KB.
] TOC @ 4450'. (7" shoe @ 4789'). RD W/L.
- 06/18/12 Install Frac Valve. PT csg to 4500#/30min @ 11:00hrs. on 06/18/12. Test OK. ✓
- 06/19-06/21 Waiting on weather.
- 06/22/12 Perf. **Point Lookout** w/ .34" diam. - ISPF @ 5652', 5658', 5706', 5714', 5722', 5730', 5752', 5758', 5774', 5778', 5786', 5807', 5828', 5836', 5846', 5856', 5914', 5918', 5924', 5928', 5940', 5944', 5964', 6094', 6106' = 25 Holes.
- 06/23-06/28 Waiting on weather.
- 06/29/12 Start w/ 2% KCL water. Acidize 10bbbs of 15% HCL. Frac'd (**5652' - 6106'**) w/ 40,614gals of 70% Quality N2 Slick water w/ 105,554# 20/40 Arizona sand. Pumped 88bbbs fluid flush. Total N2:1,528,000SCF. RIH, w/ CBP @ **5614'**. Perf. **Menefee** w/ .34" diam. - ISPF @ 5243', 5270', 5292', 5306', 5312', 5324', 5338', 5344', 5353', 5358', 5372', 5378', 5385', 5392', 5396', 5427', 5433', 5438', 5446', 5456', 5466', 5478', 5488', 5527', 5576' = 25 Holes. Acidize 10bbbs of 15% HCL. Frac'd (**5243' - 5576'**) w/ 37,212gals of 70% Quality N2 Slickwater w/ 100,239# 20/40 Arizona sand. Pumped 81bbbs fluid flush. Total N2:1,317,000SCF. RIH, w/ CBP @ **5222'**. Perf. **Lewis** w/ .34" diam. - ISPF @ 4724', 4726', 4730', 4740', 4750', 4762', 4776', 4806', 4858', 4912', 4926', 4936', 4998', 5004', 5046', 5068', 5092', 5104', 5114', 5124', 5132', 5172' = 22 Holes. Total Mesaverde Holes = 72. Frac'd (**4724' - 5172'**) w/ 32,676gals of 75% Foam Visco Elastic w/ 71,177# 20/40 Arizona sand. Pumped 72bbbs foam flush. Total N2:1,563,000SCF. Start flowback. RD & release all crews.
- 06/30/12 Continue w/ flow back.
- 07/01/12 Waiting on weather.
- 07/02/12 RU W/L. RIH w/ CBP set @ **4500'**. RD W/L.
- 07/09/12 MIRU AWS 378 & Gas Recovery Unit. ND WH. NU BOPE. PT BOPE. Test - OK.
- 07/10/12 Tagged, CO & MO CBP @ **4500'**. CO & MO CBP @ **5222'**. CO & MO CBP @ **5614'**. CO to PBTD @ **6315'**. Started selling MV gas thru GRC. SDFN.
- 07/11-07/13 Continue to circ., & CO.
- 07/16/12 Run flowtest. CO fill, RIH w/ 196jts, 2 3/8", 4.7#, L-80 tbgs set @ **6042'** w/ F-Nipple @ **6041'**. This well has been shut in, waiting on NW C104 approval. ND. BOPE. NU WH RD RR @ 18:30hrs. on 07/17/12