

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		2 Name of Operator Burlington Resources Oil & Gas Company		3 Address PO Box 4289, Farmington, NM 87499		3a Phone No (include area code) (505) 326-9700		5 Lease Serial No SF-080505	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT C (NE/NW), 860' FNL & 1565' FWL At top prod Interval reported below UNIT E (SW/NW), 2044' FNL & 761' FWL At total depth UNIT E (SW/NW), 2044' FNL & 761' FWL		6 If Indian, Allottee or Tribe Name MMMA-38411A-MV		7 Unit or CA Agreement Name and No. SAN JUAN 28-5 UNIT		8 Lease Name and Well No SAN JUAN 28-5 UNIT 59N		9 API Well No 30-039-30634-0051		10 Field and Pool or Exploratory BLANCO MV	
14 Date Spudded 3/22/2012		15 Date T D Reached 5/20/2012		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/10/12 GRC		17 Elevations (DF, RKB, RT, GL)* 6576'		11 Sec, T, R, M, on Block and Survey or Area SEC: 30, T28N, R5W		12 County or Parish Rio Arriba	
18 Total Depth MD 6327' TVD 6047'		19 Plug Back T D MD 4789' TVD 6035'		20 Depth Bridge Plug Set MD 6315' TVD 6035'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		13 State New Mexico	

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	234'	n/a	76sx-Pre-mix	22bbls	Surface	5bbls
8 3/4"	7" / J-55	23#	0	4789'	3284'	659sx-Premium Lite	241bbls	Surface	80bbls
6 1/4"	4 1/2" / J-55/ L-80	11.6#	0	6317'	n/a	107sx-Premium Lite	40bbls	4450'	n/a

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6042'	n/a						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Point Lookout	5652'	6106'	1SPF	.34"	25	open
B) Menefee	5243'	5576'	1SPF	.34"	25	open
C) Lewis	4724'	5172'	1SPF	.34"	22	open
D)						

Depth Interval	Amount and Type of Material
5652' - 6106'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 40,614gals 70% Quality N2 Slickwater w/ 105,554# of 20/40 Arizona sand. Pumped 88bbls of fluid flush. Total N2:1,528,000SCF.
5243' - 5576'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 37,212gals 70% Quality N2 Slickwater w/ 100,239# of 20/40 Arizona sand. Pumped 81bbls of fluid flush. Total N2:1,317,000SCF.
4724' - 5172'	Frac'd w/ 32,676gals 75% Foam Visco Elastic w/ 71,177# of 20/40 Arizona sand. Pumped 72bbls of foam flush. Total N2:1,563,000SCF.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/10/12 GRC	7/16/2012	1hr.	→	n/a /boph	39 /mcf/h	trace /bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-447psi	SI-463psi	→	n/a/bopd	935/mcf/d	1/ bwpd	n/a		SHUT IN

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOCD

AV

AUG 09 2012

FARMINGTON FIELD OFFICE
BY TL Salas

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Ojo Alamo	2875'	3022'	White, cr-gr ss	Ojo Alamo	2875'
Kirtland	3022'	3292'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	3022'
Fruitland	3292'	3635'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3292'
Pictured Cliffs	3635'	3816'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3635'
Lewis	3816'	4289'	Shale w/ siltstone stringers	Lewis	3816'
Huerfano Bentonite	4289'	4630'	White, waxy chalky bentonite	Huerfano Bentonite	4289'
Chacra	4630'	5230'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4630'
Mesa Verde	5230'	5492'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5230'
Menefee	5492'	5826'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5492'
Point Lookout	5826'	5189'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5826'
Mancos	6213'	6327'	Dark gry carb sh	Mancos	6213'
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32 Additional remarks (include plugging procedure)

This is a standalone Blanco Mesaverde.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Marie E Jaramillo

Title

Staff Regulatory Tech

Signature

Date

5/10/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction