

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

JUL 12 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Farmington Field Office **Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 2685' FSL & 1070' FWL, Sec. 28, T26N, R6W
Bottomhole UNIT F (SENW), 1485' FNL & 1820' FWL, Sec. 28, T26N, R6W

5 Lease Serial No

SF-079266

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Vaughn 30P

9 API Well No.

30-039-30953

10 Field and Pool or Exploratory Area

Blanco MV/Basin DK

11 Country or Parish, State

Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report **BP**

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Casing Report**

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

AUG - 2 2012

FARMINGTON FIELD OFFICE
BY C. Joe

RCVD AUG 6 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

7/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMCCD

267

VAUGHN 30P
30-039-30953
BURLINGTON RESOURCES
BLANCO MV / BASIN DK

6/25/12 MIRU AWS 920. ND BOPE.

6/26/12 PT 9 5/8" casing to 600#/30 min. Test OK. ✓ TIH w/ 8 3/4" bit, tag cmt @ 300' & DO. Drilled ahead w/ 8 3/4" bit to 4,870' – Interm TD reached 6/28/12.

6/29/12 Circ. Hole. TIH w/ 117 jts., 7", 23#, LT&C, J-55 casing, set @ 4,851'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem Lite cmt., w/ 3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ **504 sx (1074cf-191bbls=2.13 yld)** Prem Lite cmt., w/ 3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ **112 sx (155cf-27bbls=1.38 yld)** Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 189 bbls FW. Bump plug w/ 1954#. Plug down @ 16:35 hrs on 6/29/12. Circ. **50 bbls cmt to surface.** WOC. PT 7" casing to 1500#/30 min. @ 01:15 hrs on 6/29/12. Test OK. ✓ TIH w/ 6 1/4" bit, tag cmt @ 4,805' & DO. Drilled ahead w/ 6 1/4" bit to 7,565' (TD) – TD reached 7/3/12.

7/3/12 Circ hole. TIH w/ 175 jts., 4 1/2", 11.6#, LT&C, L-80 casing, set @ 7,555'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls CW, & 10 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w/ **207 sx (410cf-73bbls=1.97 yld)** Prem Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 117 bbls FW (1st 10 bbls w/ sugar water). Bump plug w 1835#. Plug down @ 05:23 hrs on 7/4/12. RD cmt. WOC. RD RR @ 21:30 hrs on 7/4/12. ✓