

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 29 2012

5. Lease Serial No

NM-047

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

TEXACOMA FEDERAL 6 #2

9. API Well No.

30-045-30526

10. Field and Pool, or Exploratory Area

FLORA VISTA FRUITLAND SAND
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Record Clean-UP

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

813' FSL & 1209' FEL SESE Sec. 6 (P) -T30N-R12W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RECORDCLEAN-UP COMP.SUMMARY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. discovered during well file review that well completion records filed by the original operator (Texacoma Oil & Gas Corp.) are not complete. In January 2001 Texacoma O&G filed an APD to drill a Fulcher Kutz Pictured Cliffs well. The well was drilled & completed in the Flora Vista Fruitland Sand in August 2001. Appropriate fillings were made for this original completion to the BLM & NMOC. In September 2003 Texacoma O&G filed a NOI Sundry & C-102 to recompleate the well to the Basin Fruitland Coal. The well was subsequently completed in the Basin Fruitland Coal and the FC/FS were DHC. The application to DHC FC/FS, and post work regulatory paperwork for this well were never filed (Subsequent Sundry, WCR, & C-104) by Texacoma O&G. POGO Producing Co acquired this well in December 2004. XTO Energy Inc. acquired this well in January of 2008. The well is currently producing from the Basin Fruitland Coal and Flora Vista Fruitland Sand DHC (since Sept 2003). See attached well history. XTO will file a WCR and C-104 for the FC recompleation and FS/FC DHC application for record clean-up.

RCVD JUN 20 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN LYNCH

Title REGULATORY ANALYST

Signature

Kristen D. Lynch

Date 5/24/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BY

NMOC

Record Clean Up Well History

Texacoma 6 #2 (FS/FC)

Wellname: Texacoma Federal 06-02

T-R-S: T30N-R12W-S06

County: San Juan **State:** New Mexico

Lat: 36°50'12.70"N **Long:** -108°8'0.350"W

Total Depth of Wellbore: 2,342.0 **PBTD Depth:** 2,284.0 **EOT Set Depth:** 2,247.8

Zones: Fruitland Sand Top: 1,916.0 Bottom: 2,094.0

Fruitland Coal Top: 2,192.0 Bottom: 2,208.

05/22/01: L & B SPEEDDRILL SPUDDER 11" HOLE FOR TEXAKOMA OIL & GAS ON 05/22/01. DRLD 11" HOLE TO @ 180'. SET 8-5/8" 24.0#, J-55, STC CSG @ 177'. CMTD 8-5/8" SURF CSG W/100 SX CL "B" CMT. CIRC 2 BBLS CMT TO SURF.

05/26/01: TD 7-7/8" HOLE @ 2,368' ON 05/26/01. RAN INDUCTION AND DENSITY LOGS. SET 5-1/2", 15 5#, J-55 CSG @ 2,342'. CMT'D 5-1/2" PROD CSG (LEAD) 220 SXS 2% Ecolite (12.2 ppg) CMT FOLLOWED BY 180 SXS CL "B" CMT (15.4 ppg). CIRC 10 BBLS CMT TO SURF. REL DRLG RIG ON 10/31/97.

06/30/01: **PERFD FS** FR/1,916' -20', 1,962' - 72', 2,020 - 23', 2,028 - 38', & 2,075 - 94' W/4 JSPF (0.38" EHD, 184 HOLES).

07/01/01: **FRACD FS** PERFS FR/1,916' - 2,094' DWN 5-1/2" CSG W/94,400 GALS 20# DELTA 140 FRAC FLD CARRYING 180,000# 20/40 BRADY SD COATED W/SANDWEDGE.

07/06/01: MIRU PU. TIH W/BLR & 2-3/8" TBG. TGD @ 1,908'. CO FILL FR/1,908' - 2,186'. TOH W/TBG.

07/07/01: TIH W/4-3/4" BIT 4 - 3-1/8" CLRS & 2-3/8" TBG. TGF 2,145'. REVERSE OUT 50' FRAC SD. DO HD CMT 2,190' - 2,284' (PBTD). TOH W/TBG.

07/08/01: TIH W/NC, TAIL JT, PERFD SUB, SN, & 64 JTS 2-3/8" TBG. SN @ 2,102'. EOT @ 2,139'. RUN AFTER FRAC R.A. SURVEY. SHOW MOST OF FRAC WENT TO TOP ZONE.

9/??/01 **1ST DELIVERED FS**

09/16/03 MIRU PU. TGD 2,284'

09/17/03 TOH W/TBG. RAN GC/CCL PBTD 2,290' - 1,800'. **PERFD FC** FR/2,192 - 2,208' (0.40" EHD, 26" PENE, 6 SPF). TIH W/2-7/8" TBG & PKR. SET PKR @ 2,172'. BD @ 1,220 PSIG & EIR @5 BPM. A. W/500 GALS 10% FORMIC ACID @ 2.1 BPM.

09/18/03 **FRACD FC** W/85,000 GALS AMBROMAX XL GEL & 128,000# 20/40 SD. AIR 30 BPM. ATP 3,300 PSIG. ISIP 1,410 PSIG.

09/19/03 TOH & LD W/2-7/8" TBG & PKR. TIH W STC, SN, & 2-3/8" TBG.CO SD FR1,840 - 2,279'.

09/23/03 TOH W/TBG. TIH W/STC, TAIL JT, 4' PERFD SUB, SN, & 65 JTS 2-3/8" TBG. SN @2,142. EOT @ 2,182'. TIH W/2" X 1-1/4" X 10' X 11' X 14' THD INSERT PMP, 15 - 3/4" RYTON RODS, 70 - 3/4" RODS, & 3/4" X 6' SUB & 26' X 1-1/4" X 14' LINER. GPA. PT TO 400 PSIG. CLAMP OFF RODS. RDMO PU.

9/??/03 **1ST DELIVERED FS/FC DHC**

12/1/04 **POGO ASSUMES OPS**

02/15/08 **XTO ASSUMES OPS.**