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Form 3160-5

(August 2007)

JUL 26 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-078097
2 Name of Operator ConocoPhillips Company		6 If Indian, Allottee or Tribe Name RCVD AUG 1 '12 OIL CONS. DIV. DIST. 3
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7 If Unit of CA/Agreement, Name and/or number
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT B (NW/NE), 579' FNL & 1397' FEL, SEC: 32, T31N, R11W Bottomhole UNIT P (SE/SE), 710' FSL & 710' FEL, SEC: 29, T31N, R11W		8 Well Name and No HEATON LS 4M
		9 API Well No. 30-045-35338
		10 Field and Pool or Exploratory Area BLANCO MESAVERDE/ BASIN DAKOTA
		11 Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BS	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/10/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 05:00hrs on 07/12/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 234'. Drilled ahead to 4751' - Inter TD reached 07/14/12. Circ. Hole & RIH w/ 7" J-55, 104 jts, LT&C 23# csg set @ 4717'. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 474sx(1010cf-179bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 108sx(149cf-27bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 167 bbls FW @ 03:15 hrs on 07/16/12. No cmt to surface. WOC. 07/16/12 ConocoPhillips notified agencies per NOI approved on 7/20/12. TIH, PT 7" csg to 1500#/30 min. @ 23:00hrs on 07/16/12. Test-OK. TIH, w/ 6 1/4", tagged cmt @ 4427' & DO cmt & drilled ahead. 07/19/12 ConocoPhillips requests permission to deepen TD per APD apvd on 02/02/12 from 7054' (TVD) to 7135' (TVD), due to being wet in the area & mudding up. Jim Lavato (BLM) & Brandon Powell (OCD) were contacted and both gave verbal approval to proceed. TD reached @ 7445' on 07/20/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, 178 jts (14jts BTC, 164jts LT&C) csg set @ 7435'. RU to cmt. Pre-flushed w/ 10bbls N2FW, 10bbls N2GW & 10bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 206sx(408cf-73bbls=1.98yld) Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 115bbls FW. Bumped plug. Plug down @ 11.38hrs on 07/23/12. RD cmt. WOC. BOPE. ND NU WH. RD RR @ 06:00 hrs on 07/22/12. **AV**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Title

Signature

Date

JUL 30 2012

FARMINGTON FIELD OFFICE
BY TL Salyers

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD