

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF077833

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
14080011176

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
HEATH COM C 1

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: RANAD ABDALLAH

E-Mail: ranad.abdallah@bp.com

9. API Well No.

30-045-09154-00-S1

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4632

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T30N R9W NESW 1870FSL 0600FWL  
36.780810 N Lat, 107.824650 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed all plugging and abandonment operations for the Heath Gas Com C 1 on 7/24/2012. Please see the details of plugging operation attached to the sundry.

RCVD AUG 3 '12  
OIL CONS. DIV.  
DIST. 3

|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                                 |
| Electronic Submission #144265 verified by the BLM Well Information System<br>For BP AMERICA PRODUCTION CO., sent to the Farmington<br>Committed to AFMSS for processing by STEVE MASON on 08/01/2012 (11SXM0561SE) |                                 |
| Name (Printed/Typed) RANAD ABDALLAH  | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)  | Date 07/31/2012                 |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | STEPHEN MASON<br>Title PETROLEUM ENGINEER | Date 08/01/2012   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDA

**Daily well work activity-Heath Gas Com C 1:**

7-13-12-Move Rig in, spot rig and equipment, secure well.

7-16-12- Blow down well, Rig up, wait on slickline truck, set DHB, ND wellhead, NU BOPE, pressure test BOPE, fill bop with water, test accumulator, pressure test surface lines and top of fosv 275 psi low, 760 psi high for 5 minutes each, no visible leakage, pressure test bop lower 2 3/8" pipe rams and bottom of 2 3/8" fosv 265 psi low, 780 psi high for 5 minutes each, no visible leakage, pressure test upper 2 3/8" pipe rams with outer mud cross valves 265 psi low, 780 psi high for 5 minutes each, no visible leakage, pressure test inside mud cross valves 285 psi low, 765 psi high for 5 minutes each, no visible leakage, pressure test blind rams 265 psi low, 765 psi high for 5 minutes each, no visible leakage, all test meet or exceed minimum requirements to pass, rig down.

7-17-12-Pull tubing hanger, remove H-prep, retrieve DHB, tally tubing out of hole, install frac valve, RU weatherford e-line, PSI test lubricator, Run 3.875 guage ring, ring stuck @ 4103' GL, work free, pump 5 bbls of water, unable to run past 4103, RD e-line.

7-18-12-Run 5 in casing scraper to 4513 ft no tight spots, rig up frac valve and e-line lubricator, pressure test lubricator 240 psi low, 760 psi high 5 minutes each, good test, run in hole to 4110', hole tight, tool stuck, pump 20 bbls water, tool fell through pulling free of rope socket.

7-19-12-TIH, Rig repair, TIH fish, TOH lay down CIBP running tools, run bond log from 4147' to surface, maintain 500 psi on well while logging, RD loggers, pressure test casing/CIBP- 250 psi low for 5 minutes, 770 psi high for 15 minutes, 25 psi loss, no visible leakage.

7-20-12-TIH to 4147', RU Halliburton, pressure test halliburton truck and lines 250 psi low, 1500 psi high for 5 minutes each, good test

Pump 1<sup>st</sup> section of plug from 4147 ft to 3147 ft: mix 93 sks class g neat cement with yield of 1.15 ft<sup>3</sup>/sks, 15.8 lbs/gal, 4.99 gal/sks water, pump down 2 3/8" tubing @ 1.8 bbls minute 18 psi, good returns, displace with 11.5 bbls water to balance plug, LD to 3180 ft, reverse out,

Pump 2<sup>nd</sup> section plug from 3180 ft to 2180 ft: mix 103 (blm rep requested 10% excess) sks class g neat cement with yield of 1.15 ft<sup>3</sup>/sks, 15.8 lbs/gal, 4.99 gal/sks water, pump down 2 3/8" tubing @ 1.8 bbls minute 18 psi, good returns, displace with 8.3 bbls water to balance plug. LD to 2191', reverse out.

Pump 3<sup>rd</sup> section of plug to 1300 ft: mix 100 (blm rep requested 10% excess) sks class g neat cement with yield of 1.15 ft<sup>3</sup>/sks, 15.8 lbs/gal, 4.99 gal/sks water, pump down 2 3/8" tubing @ 1.8 bbls minute psi, good returns, displace with 4.5 bbls water to balance plug. Lay down 52 joints of tubing, TOH stand back, WOC.

7-23-2012-TIH 1241 ft, rig repair keyview system, TIH tag cement at 1615 ft, wait on Halliburton to bring padlocks for LO/TO, Pump batch mix 37 sks class G cement 15.8 ppg 1.15 cuft/sks yield 4.99 gallons water/sks, preflush with 5 bbls water followed by cement, displace with 4.2 bbls water to balance plug, POH to 1210 ft, reverse out approx ½ bbl cement, WOC, TIH tag cement at 1615 ft, POH to 1302 ft, shut down.

7-24-2012-Tag cement at 1281 ft, lay down 12 jts pipe, run 6 STDS, pressure test casing pressure test cement truck and lines 200 - 300 psi low 1500 psi high for 5 minutes each, pressure test casing 200 - 300 low 5 minutes, 600 psi high for 15 minutes.

Cement from 1281 to surface: mix 110 sks class g 15.8 ppg, 1.15 cuft/sks yield 4.99 gallons water/sks cement, pump 21 bbls. The cement job was witnessed and approved from start to finish by John Hagstrom with the BLM.

Lay down tubing to 123 ft; pump 3 bbls cmt to top off wellbore. Circulated 0.5 bbls cmt to pit. wash up cement pump and lines. nipple down bope; cut off casing, top of cement 12 ft down in the 5 in liner; top off 5 in by 7in casing and surface casing with 4 bbls class G, 15.8 ppg, 1.15 cuft/sks yield 4.99 gals water/sks. Weld on dry hole marker.