

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

AUG 15 2012

DAILY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' ENL & 800' FWL NWNW SEC. 5 (D) - T25N-R10W N.M.P.M.

5. Lease Serial No.

NMSF080373

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

HANSON #3

9 API Well No

3004521428

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RC BASIN MC

& PWOP

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. recompleated this well to the Basin Mancos formation per the following

7/20/12: MIRU.

7/23/12: Tgd @ 6,420'. TIH 5-1/2" CIBP & set @ 6,280'.

7/24/12: PT csg to 2,000 psig for 5". Tstd OK. MIRU WLU. Ran GR/OCL/CHL. RDMO WLU. Took logs to NMCD for approval.

7/25/12: Recd aorivak fr/Charlie Parrin w/NMCD @ 8:30 a.m for CHL.

7/30/12: MIRU WLU. Perf MC with 3-1/8" csg gun fr/5,441'-5,832' w/1 JSPF, 25 holes from. RDMO.

7/31/12: MIRU Frac equip. A. w/1,000 gals 15% HCl ac. Frac MC perfs with 70,580 gals frac fluid carrying 124,900# sd. MIRU Flowback. Flowback MC frac.

8/1/12: Cont flowback MC frac. Ran IP test for MC. BO/ 0 BW/ 0 MCF/ 67.4, 3 hr test, FCP 100 psig. RDMO flowback.

8/8/12: Tgd @ 6,230'. MIRU AFU. CO fr/ 6,230'-6,280' (CIBP). SDFN.

8/9/12: Tgd @ 6,265'. CO fr/ 6,265'-6,280' (CIBP). DO CIBP. Tgd @ 6,420'. CO fr/ 6,240'-6,486' (PBID). RDMO AFU. Tgd @ 6,486' (PBID).

8/10/12: TIH NC, SN, 200 jts 2-3/8", 4.7#, J55 tbg. SN @ 6,358'. EOT 6,359'. PBID @ 6,486'. PT tbg to 2,000 psig for 5". Tstd OK. Swab. RDMO. DHC re-delivery pending C-104 approval.

RCVD AUG 20 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Kristen D. Lynch

Date 8/13/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

BY

S~

NMCD W