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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well	2. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3. Well Name and No. Rosa Unit #380	4. API Well No. 30-039-27491
5. Field and Pool or Exploratory Area Basin Fruitland Coal	6. Country or Parish, State Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2607' FSL & 758' FWL SEC 20 31N 4W
BHL: 717' FNL & 2192' FWL SEC 29 31N 4W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/18/12- MIRU HWS #15 FOR SIDETRACK PREP.

6/19/12-SET RTBP @ 3030'

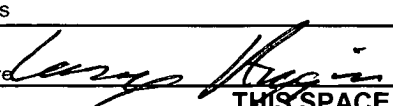
6/20/12- RESET RTBP @ 3107'

6/22/12- RDMO

6/23/12- MIRU AWS #980

6/24/12- INSTALL TEST PLUG & PRESS TEST PIPE & BLIND RAMS, CHOKE MAN VALVES, CHOKE & KILL LINE VALVES @ 250 LOW 5 MIN EACH, #1500 HIGH 30 MIN EACH. PLUG TEST PUMP & CHARTS. ALL TEST GOOD.

RCVD AUG 16 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature 	Date 8/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 14 2012

NMOCDA

FARMINGTON FIELD OFFICE

6/25/12- RIH AND SET WHIPSTOCK.

6/26/12-MILL WINDOW IN 7" CSG FROM 3078'-3090'

6/27/12-6/28/12- DRILL 6-1/4" CURVE, 3090"-3934'

6/29/12-7/3/12- DRILL 6-1/4" LATERAL, 3934'-6941'. TD 6-1/4" LATERAL @ 6941' (TVD @ 3548'), 0300 HRS, 7/3/12
RUN 86 JTS, 4-1/2", 11 6 #, J-55, LT&C. PERFORATED CASING (28, 0 50" HOLES P/FT) AND 8 JTS 4-1/2", 11.6 #, J-55, LT&C NON-
PERFORATED CASING SET @ 6938', TOL @ 3096'. TOP PERF SET @ 3461', BOTTOM PERF SET @ 6934'.

7/4/12- RDMO AWS # 980

7/30/12- MIRU HWS #12 TO C/O LATERAL, RUN RODS AND LAND TUBING

7/31/12-8/5/12- C/O LATERAL

8/6/12- POOH WITH WHIPSTOCK & RTBP SET @ 3107

8/7/12- LAND WELL WITH 2 7/8" J-55 EUE8RD 6.5# PRODUCTION TBG AS FOLLOWS TOP DOWN: 2 7/8" HANGER 1 JT , 2-10', 1-4', 1-2'
SUBS , 111 JTS, SN @ 3612', MA (CUT OFF UPSET TO MAKE MULESHOE) EOT 3645'. (1/4" SS CHEMICAL LINE BANDED TO OUTSIDE
OF TBG TO 3129'). RUN PUMP AND ROD STRING AS FOLLOWS; 2 1/2" X1 1/2"X16' RWAC INSERT PUMP, 3-1 1/4" SINKER BARS, 140-
3/4"X 25' TYPE D SUCKER RODS, 1-8' PONY ROD, 1 1/4" X22' POL. RD, 1 1/2"X 10' LINER. SEAT PUMP PRESSURE TEST TO 1000 PSI
BLEED OFF AND STROKE TEST TO 500 PSI

8/8/12- RDMO