

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
AMENDED PAGE 2  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-35291</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. B-1680-88
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>HUERFANO UNIT COM</b>
4. Well Location Unit Letter <b>I</b> : <b>2195</b> feet from the <b>South</b> line and <b>675</b> feet from the <b>East</b> line Section <b>2</b> Township <b>25N</b> Range <b>9W</b> NMPM <b>San Juan</b> County		8. Well Number <b>311</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6491' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin DK/Dufers Point Gallup Dakota</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD AUG 23 '12  
OIL CONS. DIV.  
DIST. 3

Spud Date:  Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Technician DATE 8/23/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/24/12  
Conditions of Approval (if any):

*[Handwritten mark]*

HUERFANO UNIT C OM 311

AMENDED

30-045-35291

BURLINGTON RESOURCES

BASIN DAKOTA / DUFERS POINT GALLUP DAKOTA

**4/23/12** RU WL. TIH w 3 3/4" gauge ring. Run GR/CCL/CBL logs. **TOC @ 2,212'** (7" shoe @ 3,777'). RD WL.

**5/3/12** Install Frac valve. PT casing to 6600#/30 min. Test OK.

**5/4/12** RU WL. Conducted pressure testing on the Gallup zone before initial completion of well as follows: Perf Gallup w/ .46" diam holes @ 5,634' (3 SPF = 3 hole). TIH w/ RBP & gauges set @ 5,624'. Pumped 6 bbls 2% KCL water. TIH w/ RBP set @ 5,580'. Perf Gallup w/ .46" diam holes @ 5,367'-5,368' (3SPF = 3 holes). TIH w/ RBP & gauges, set @ 5,360'. Pumped 6 bbls 2% KCL water. RD, Release WL.

**5/25/12** RU WL. POOH w/ RBP & gauges @ 5,360', 5,580', & 5,624'. RD, Release WL.

**6/6/12** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,388', 6,390', 6,392', 6,394', 6,401', 6,404', 6,406', 6,408', 6,414', 6,416', 6,418', 6,432', 6,461', 6,482', 6,495', 6,497', 6,506', 6,508', 6,569', 6,583', 6,601', 6,603', 6,612', & 6,614' = 48 holes.

**6/11/12** RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 39,942 gal 70Q N2 foam w/ 39,930# 20/40 Brady sand. Total N2: 2,219,100scf.

**Set CBP @ 6,020'.**

Perf **Lower Gallup** w/ .34" diam w/ 3 SPF @ 5,730', 5,731', 5,732', 5,733', 5,734', 5,735', 5,736', 5,737', 5,738', 5,739' & 5,740' = 33 holes. Frac Lower Gallup (**5,634' – 5,740'**) Acidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25# x-link pre pad followed w/ 42,040 gal 25# x-link 70Q N2 foam w/ 128,389# 20/40 & 31,045# 16/30 sand. Total N2: 2,391,900 scf.

**Set CBP @ 5,580'.**

Perf **Upper Gallup** w/ .34" diam w/ 3 SPF @ 5,520', 5,521', 5,522', 5,523', 5,524', 5,525', 5,526', 5,527', 5,528', 5,529', & 5,530' = 33 holes. Frac Upper Gallup (**5,367' – 5,530'**) Acidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25# x-link pre pad followed by 36,916 gal 25# x-link 70Q N2 foam w/ 112,081# 20/40 & 27,135# 16/30 Brady sand. Total N2: 1,973,300scf. RD & release Frac crew. Begin Flowback.

**6/18/12 Set CBP @ 5,020'.**

**7/16/12** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test OK.

**7/17/12** TIH, tag CBP @ 5,020' & DO. CO & DO CBP @ 5,580'. Blow/Flow.

**7/19/12** TIH, tag CBP @ 6,020' & DO. CO to PBTD @ 6,660'. Blow/Flow.

**7/20/12 Started selling gas thru GRS @ 15:00 hrs on 7/20/12.** Blow/Flow.

**7/26/12** Run Spinner across Gallup/Dakota.

**7/27/12** Flowtest Wellbore. TIH w/ 210 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,467' w/ FN @ 6,465'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 7/27/12.

**This well is Shut-in waiting on ND C104 Approval.**

15