Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resour 1625 N French Dr., Hobbs, NM 88240	ces Jun 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	30-045-35364
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	1100000
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3M
2. Name of Operator	9. OGRID Number
ConocoPhillips Company 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco MV/Basin DK
4. Well Location	
Unit Letter D: 721 feet from the North line and	
Section 32 Township 31N Range 11V	
5822' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COMMENT PULL OR ALTER CASING MULTIPLE COMPL CASING/ DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF:  AL WORK
OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent de	△ CASING REPORT
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
08/06/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 17:30hrs on 08/07/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged cmt @ 200', DO cmt to 236'. Drilled ahead to 4295' - Inter TD reached 08/11/12. Circ. Hole & RIH w/ 101jts, 7", 23#, J-55. LT&C csg set @4282'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 475sx(1012cf-180bbls=2.13yld) Premium Lite w/ 3% CalC2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 100sx(138cf-25bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 167 bbls FW. Bumped plug @ 22:53hrs on 08/12/12. Circ. 50 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 07:30hrs on 08/13/12. Test-OK! TIH, w/ 6 1/4" bit, tagged cmt @ 4237' & DO cmt & drilled ahead. TD reached @ 6917' on 08/14/12. Circ. hole & RIH w/ 163jts, 4 1/2", 11.6#, L-80,LT&C csg set @ 6912'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Tail w/ 198sx(392cf-70bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 107bbls FW. Bumped plug. Plug down @ 03:00hrs on 08/15/12. RD cmt. WOC. ND BOPE NU WH. RD RR @ 09:00 hrs on 08/15/12.	
PT will be conducted by Completion Rig. Results & TOC will be reported on next report.	
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I hereby certify that the information above is true and complete to the best of my k  SIGNATURE TITLE Staff Re	gulatory Technician DATE 8 17 12
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517	
For State Use Only  Deputy Oil & Gas Inspector,	
APPROVED BY: TITLE  Conditions of Approval (if any):	District #3 DATE 8/20/17