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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 08 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010Farmington Field Office
Bureau of Land Management5. Lease Serial No
NMNM-012293

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 462S

9. API Well No

30-039-29404

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1800' FNL & 955' FWL, Sec. 12, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 8/3/12 per the attached report.

RCVD AUG 13 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

8/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 09 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Ar

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #462S

August 3, 2012
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1800' FNL and 955' FWL, Section 12, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012293
API #30-039-29404

Plug and Abandonment Report Notified NMOCD and BLM on 7/31/12

Plug and Abandonment Summary:

- Plug #1** pump 29 sxs (34.22 cf) Class B cement inside casing from 3337' to 3177' to cover the Fruitland top.
- Plug #2** pump 72 sxs (84.96 cf) Class B cement inside casing from 2923' to 2550' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 29 sxs (34.22 cf) Class B cement inside casing from 1492' to 1342' to cover the Nacimiento top.
- Plug #4** with 65 sxs (76.7 cf) Class B cement inside casing from 279' to surface with 8 sxs good cement returns.
- Plug #5** pump 34 sxs Class B cement Install P&A marker.

Plugging Work Details:

- 7/31/12 Road rig and equipment to location. Spot in rig. SDFD.
- 8/1/12 Check well pressures: casing 100 PSI, tubing and bradenhead 0 PSI. Blow well down. PU on rod string and LD polish rod. Wait on Hot oil truck. RU MOTE Hot oil truck. Pump 20 bbls of water at 190° down tubing; cool down with 5 bbls of water. RD rod tools. ND wellhead. NU BOP and test. PU on tubing and LD hanger. SI well. SDFD.
- 8/2/12 Open up well; no pressures. TOH. PU 1 – 7" bit and string mill. TIH to liner top at 3343'. LD 1 – 7" bit and string mill. TIH and set CR at 3337'. Pump 12 bbls of water down tubing and pressure test tubing to 1000 PSI no bleed off. Circulate well clean. Shut in casing and pressure test to 800 PSI for 10 min. Spot plug #1, #2, and #3. TIH to 279'. Spot plug #4. LD all tubing and SI well. SDFD.
- 8/3/12 Open up well; no pressures. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement down 14' in 17" casing and at surface in annulus. Spot plug #5. Install P&A marker. RD & MOL.

Adrian Rodriguez, Conoco representative, was on location.
Bill Diers, BLM representative, was on location.