

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 06 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No
SF-078504

6. If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

San Juan 32-9 Unit

8 Well Name and No

San Juan 32-9 Unit 62

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-045-11450

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE), 1800' FNL & 1100' FEL, Sec. 14, T32N, R10W

11 Country or Parish, State

San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

6/20/12 Notified Steve Mason/BLM & Brandon Powell/OCD to request permission to run CBL after setting Plug 1 rather than before as noted in approved procedure. Verbal approval received.

The subject well was P&A'd on July 2, 2012 per the attached report.

**RCVD AUG 8 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

8/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 07 2012
Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit #62

July 2, 2012
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1800' FNL and 1100' FEL, Section 14, T-32-N, R-10-W
San Juan County, NM
Lease Number: SF-078504
API #30-045-11450

Plug and Abandonment Report Notified NMOCD and BLM 6/20/12

Plug and Abandonment Summary:

- Plug #1** pump 30 sxs (35.4 cf) Class B cement inside casing from 5618' to 5354' to cover the Mesaverde top.
- Plug #2** pump 25 sxs (29.5 cf) Class B cement inside casing from 4276' to 4056' to cover the Chacra tops.
- Plug #3** pump 113 sxs (133.34 cf) Class B cement inside casing from 3858' to 3314' to cover the Pictured Cliffs top, Liner top and intermediate shoe.
- Plug #4** pump 45 sxs (53.1 cf) Class B cement inside casing from 3164' to 2964' to cover the Fruitland top.
- Plug #5** pump 72 sxs (84.96 cf) Class B cement with 37 sxs outside casing, 12 sxs below CR and 23 sxs above CR plug from 1918' to 1766' to cover the Kirtland and Ojo Alamo Top.
- Plug #6** pump 72 sxs (84.96 cf) Class B cement with 37 sxs outside casing, 12 sxs below CR and 23 sxs above CR plug from 711' to 559' to cover the Nacimiento top.
- Plug #7** pump 113 sxs (133.34 cf) Class B cement inside casing from 221' to surface.
- Plug #8** pump 40 sxs (47.2 cf) Class B cement and install P&A marker.

Plugging Work Details:

- 6/21/12 MOL and RU. Check well pressures: tubing 15 PSI, casing and bradenhead 0 PSI. Pump 25 bbls of water to kill tubing. ND wellhead. PU on tubing and pull over 10K string weight to clear tubing hanger. NU and function test BOP. Release 5.5" Guiberson unit packer. Well started blowing up casing; did not blow down. Pump twice the capacity of water to kill well. TOH with 25 stands 2-3/8" tubing with packer at 3532' and EOT at 4322'. SI well. SDFD.
- 6/22/12 Check well pressures: tubing 225 PSI, casing 90 PSI and bradenhead 0 PSI. Finish TOH with tubing; total tally: 165 tubing, LD a 5.5" packer. TOH with 24 joints, LD 2-3/8" SN, 1-4' perf sub, 2-3/8 joint, 2-3/8 bull plug. TIH with 5.5" string mill and mill at 5632'. TIH with DHS CR and set at 5618' pull 15K over string. Pressure test tubing to 1000 PSI good. Circulate well clean with additional 4.5 bbl of water. Attempt pressure test casing; leak 2 bpm at 700 PSI. Spot plug #1. SI well. SDFD.
- 6/25/12 Open up well; no pressures. TOH and load casing with 30 bbls of water. RU Blue Jet wireline. Run CBL and tag plug #1 at 5296'. Log well from 5296' to 3884'. TOC at 3884' with 50% bond. RD Blue Jet. TIH to 4276'. Attempt pressure test and establish rate. Spot plug #2. LD tubing. SI well. SDFD.

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Plugging Work Details (continued):

- 6/26/12 Open up well; no pressures. TIH and tag plug #2 at 4105'. Attempt pressure test casing; leak 2 BPM at 650 PSI. Spot plug #3. WOC. TIH and tag plug #3 at 3325'. Spot plug #4, SI well. SDFD.
- 6/27/12 Open up well; no pressures. TIH and tag plug #4 at 2973'. RIH with wireline to 1871'. Perforate 3 HSC holes at 1918'. POH. Run and set 7-5/8" PW CR at 1868'. POH. PU 7-5/8" stinger and TIH to 1868'. Attempt pressure test casing, leak 2 bpm at 600 PSI. Establish rate below CR at 2 bpm at 1200 PSI. Spot plug #5. SI well. SDFD.
- 6/28/12 Open up well; no pressures. RIH and tag plug #5 at 1745'. POH. Perforate 3 HSC holes at 711' POH. RIH and set CR at 661'. POH. TIH and tag CR at 661'. Attempt pressure test establish rate at 2 bpm at 500 PSI. Establish rate at 2 bpm at 600 PSI. Establish circulation out casing shut in casing valve. Establish rate at 1.5 bpm at 600 PSI. Spot plug #6. SI well. SDFD.
- 7/2/12 Open up well; no pressures. Attempt to pressure test casing, establish rate at 1.5 bpm at 600 PSI. TIH and tag plug #7 at 540'. POH. RIH with wireline and perforate 3 HSC holes at 221'. Establish circulation out bradenhead valve with 3 bbls of water at 3.5 bpm at 500 PSI. Circulate well clean. Spot plug #7. Shut in well with pressure at 200 PSI. Dig out wellhead. ND BOP. Fill out Hot Work permit. Cut off wellhead. Found cement down 15' in 7-5/8" casing and 10' in annulus. Spot Plug #8. Install P&A marker. RD & MOL.

Val Jamison, BLM representative, was on location.