

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20439
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Pierce SRC
8. Well Number 6
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **H** : **1850** feet from the **North** line and **790** feet from the **East** line
Section **30** Township **31N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5923' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD AUG 9 '12
OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE Staff Regulatory Technician

DATE 8/9/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY:

Deputy Oil & Gas Inspector

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 8/20/12

Conditions of Approval (if any):

A

ConocoPhillips
PIERCE SRC 6
Expense - P&A

Lat 36° 52' 17.58" N

Long 107° 55' 1.452" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP.
6. TOOH with tubing.

Rods:	No	Size:	---	Length:	---
Tubing:	Yes	Size:	2-3/8"	Length:	2539'
Packer:	No	Size:	---	Depth:	---

PU and remove tubing hanger.

7. Round trip 4 1/2" casing scraper to top of perfs at 2296' or as deep as possible (whichever is shallower).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland Coal Perfs and Formation Top, 2043-2246', 20 Sacks Class B Cement)

RIH and set 4 1/2" CR at 2246'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Mix 20 sx Class B cement and spot above CR to isolate the Fruitland Coal perforations & formation top. PUH.

9. Plug 2 (Ojo Alamo & Kirtland Formation Tops, 1130-1321', 19 Sacks Class B Cement)

Mix 19 sx Class B cement and spot balanced plug to isolate the Ojo Alamo & Kirtland formation tops. POOH.

10. Plug 3 (Surface Shoe, Surface-163', 17 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 17 sxs Class B cement and spot a balanced plug inside the casing from 163' to surface, circulate good cement out casing valve. TOOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4 1/2" casing and the BH to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

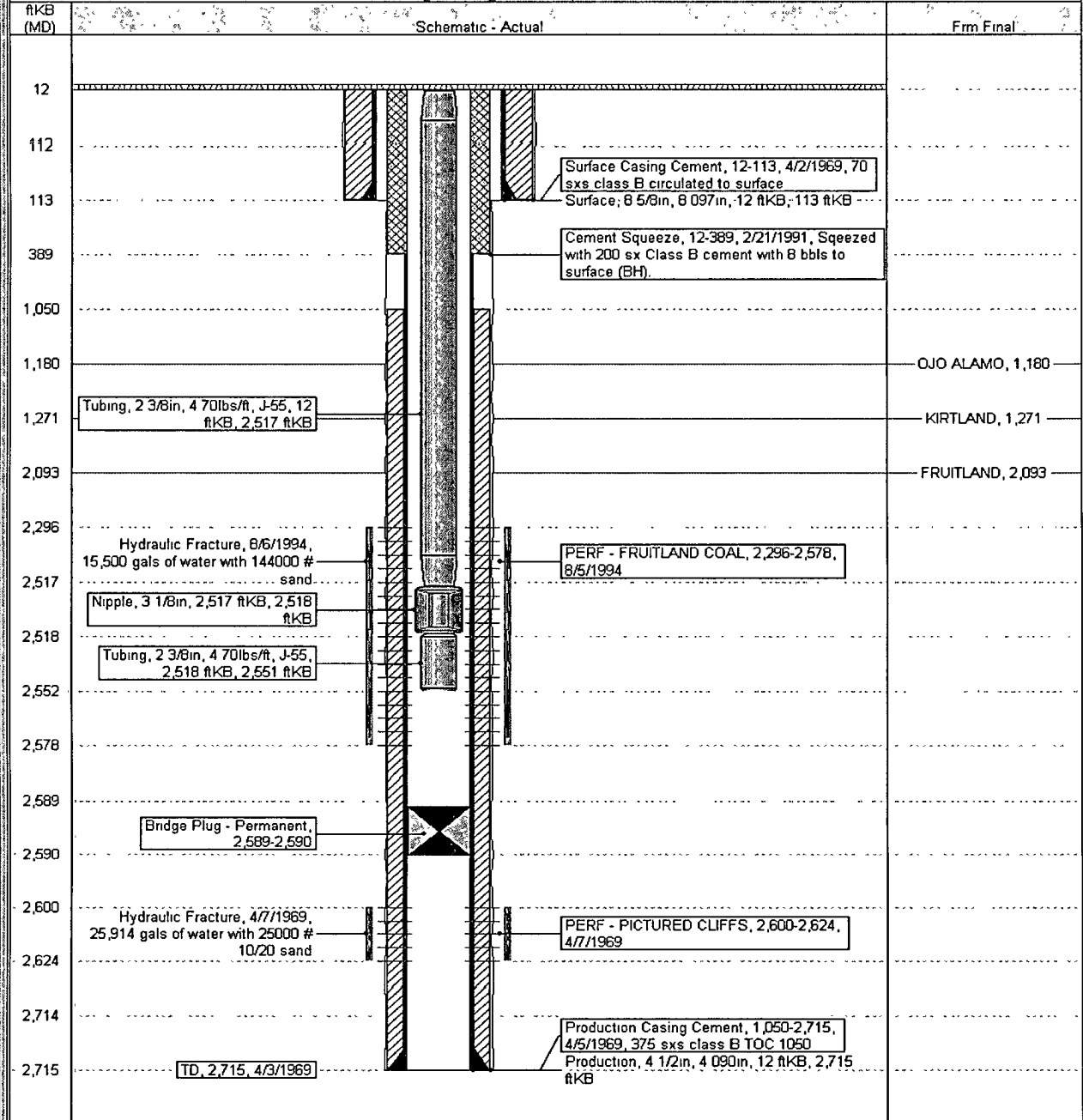
ConocoPhillips

Well Name: **PIERCE SRC #6**

Current Schematic

API / UWI 3004520439	Surface Legal Location 30-031N-010W	Field Name BLANCO PC (GAS) #0070	License No	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,923.00	Original KB/RT Elevation (ft) 5,935.00	KB-Ground Distance (ft) 12.00	KB-Casing/Flange Distance (ft) 5,935.00	KB-Tubing/Hanger Distance (ft) 5,935.00	

Well Config. - Original Hole, 8/8/2012 1:49 19 PM





Well Name: PIERCE SRC#6

Proposed Schematic B

API/UWI 3004520439	Surface Legal Location 30-031N-010W	Field Name BLANCO PG (GAS) #0070	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation of 5,923.00	Original I.B.P.T. Elevation of 5,935.00	I.B.-Ground Distance of 12.00	I.B.-Casing Hanger Distance of 5,935.00	I.B.-Tubing Hanger Distance of 5,935.00	

Well Config: - Original Hole, 1/1/2020

