

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMSF078416A

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HARDIE LS 7

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: RANAD ABDALLAH

E-Mail: ranad.abdallah@bp.com

9. API Well No

30-045-21087-00-S1

3a Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b Phone No. (include area code)

Ph: 281-366-4632

10 Field and Pool, or Exploratory

BLANCO PICTURED CLIFFS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T29N R8W SWSW 0900FSL 1180FWL
36.706238 N Lat, 107.650208 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed all plugging and abandonment operations for the subject well on 8/2/2012.
Please see the daily operation activities below:

7/27/2012-Rig Move, Spot rig and Aux equipment.

7/30/2012-Hand-over, blow well down, R/UP, R/UP e-line, test well control equipment, GR, set CIBP @ 2952 ft (4 ft below a casing collar, N/D, N/UP, test well control equipment, load tbg, shut down.

7/31/2012- Try and test casing. Wellbore had air, P/UP and RIH with 1.66? tbg. Tag CIBP, circulate wellbore, try and test casing, unsuccessful, Cement Plug #1 (2952ft to 2100 ft) EOT @ 2950', test lines low 250, high 1500, pump 2.5 bbls H2O spacer @ 1bpm, 25 sks, 1.15 yld, 4.99 gal h2o/sk, 5.2 bbls @ 15.8 ppg, 3 bbls h2o req, 3.6 bbls.

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct

Electronic Submission #145273 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/09/2012 (11SXM0552SE)

Name (Printed/Typed) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/09/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Additional data for EC transaction #145273 that would not fit on the form

32. Additional remarks, continued

Displacement, shut down.

8/1/2012- Wells team meeting, RIH tag cement top @ 2088 ft, POH, RIH with weatherford 2 7/8 in packer, set at 70 ft down from surface, try to test both annulus/below packer, test failed, Re-Set packer @ 1616 ft, test below packer, good, POH, E-line perforate @ 2074 ft.

8/2/2012-Cement Plug #2: from 2088 ft-1774 ft, EOT @ 2088' top of cement plug @ 1647', pumped 5 bbl spacer of fresh water, 12.3 sk @ 15.8 ppg 1.15 yld gal per sk 4.99=2.5 bbl =431.7 cmt plug, displace with 2.9 bbl cut shot by .3 bbl

Perforate @ 670 ft , 8 squeeze holes, 4 spf @ 570', establish good circulation, bullhead from surface down 2-7/8' csg. up 8-5/8" csg., pumped 40 bbl @ 15.8 ppg yld 1.15 gal /sk 4.99 gal per sk 4.99=195.2 sacks, trash plugged up surface equipment, shut down unplug surface equipment, continue pumping 8.5 bbl @ 15.8 ppg=41.5 sks and shut down, 8 bbl of good cement circulated to surface. N/D, Air saw off wellhead, Top off csg/annulus, weld on dry hole marker, R/D.