

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 06 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No **NM-6892**
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7 If Unit of CA/Agreement, Name and/or No
2. Name of Operator Burlington Resources Oil & Gas Company LP	8. Well Name and No Reese Mesa 9
3a Address PO Box 4289, Farmington, NM 87499	9. API Well No 30-045-24710
3b Phone No. (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area Albino Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 790' FNL & 950' FWL, Sec.13, T32N, R8W	11 Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

* Set cement retainer as close to PC top as possible.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse	Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>	Date 8/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 07 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

ConocoPhillips
REESE MESA 9
Expense - P&A

Lat 36° 59' 16.8" N

Long 107° 37' 55.812" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at minimum pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	3471.2'
Packer:	No	Size:		Depth:	

Round trip 4-1/2" casing scraper to a depth of 3490' minimum.

7. Run a CBL on the 4-1/2" casing from 3490' to surface and report results to production engineer. Results of the CBL could change the current procedure.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

~~3318~~

8. Plug 1 (Pictured Cliffs perforations and formation top, ~~3348-3448'~~, 12 Sacks Class B Cement)

RIH and set 4-1/2" CR at 3448'. Load casing with water and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix ~~12~~ sxs Class B cement and spot above CR to isolate the Pictured Cliffs perforations and formation top. PUH.

~~2526 3140~~

9. Plug 2 (Fruitland and Kirtland formation tops, ~~2829-3060'~~, 22 Sacks Class B Cement)

Mix ~~22~~ sxs Class B cmt and spot a balanced plug to cover the Fruitland and Kirtland formation tops. POOH.

~~2200 1843~~

10. Plug 3 (Ojo Alamo formation top, ~~2295-2448'~~, 62 Sacks Class B Cement)

Perforate 3 HSC holes at 2395'. Establish an injection rate into the squeeze holes. TIH with open ended tubing to 2448'. Mix 62 sxs Class B cmt (additional 20% excess cement due to a possible casing leak). Squeeze 46 sxs class B cmt outside the casing and leave 16 sxs inside to cover the Ojo Alamo formation top. PUH.

~~1465 1065~~

11. Plug 4 (Nacimiento formation top, ~~840-940'~~, 12 Sacks Class B Cement)

Mix-12-sxs-Class-B-cmt-and-spot-a-balanced-plug-to-cover-the-Nacimiento-formation-top.-POOH.

12. Plug 5 (Surface plug, 0-389', 136 Sacks Class B Cement)

Perforate 3 HSC holes at 389'. Establish water circulation out the bradenhead and circulate the bradenhead annulus clean. Mix and pump approximately 136 sxs cmt down the 4-1/2" production casing until good cement returns out bradenhead. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

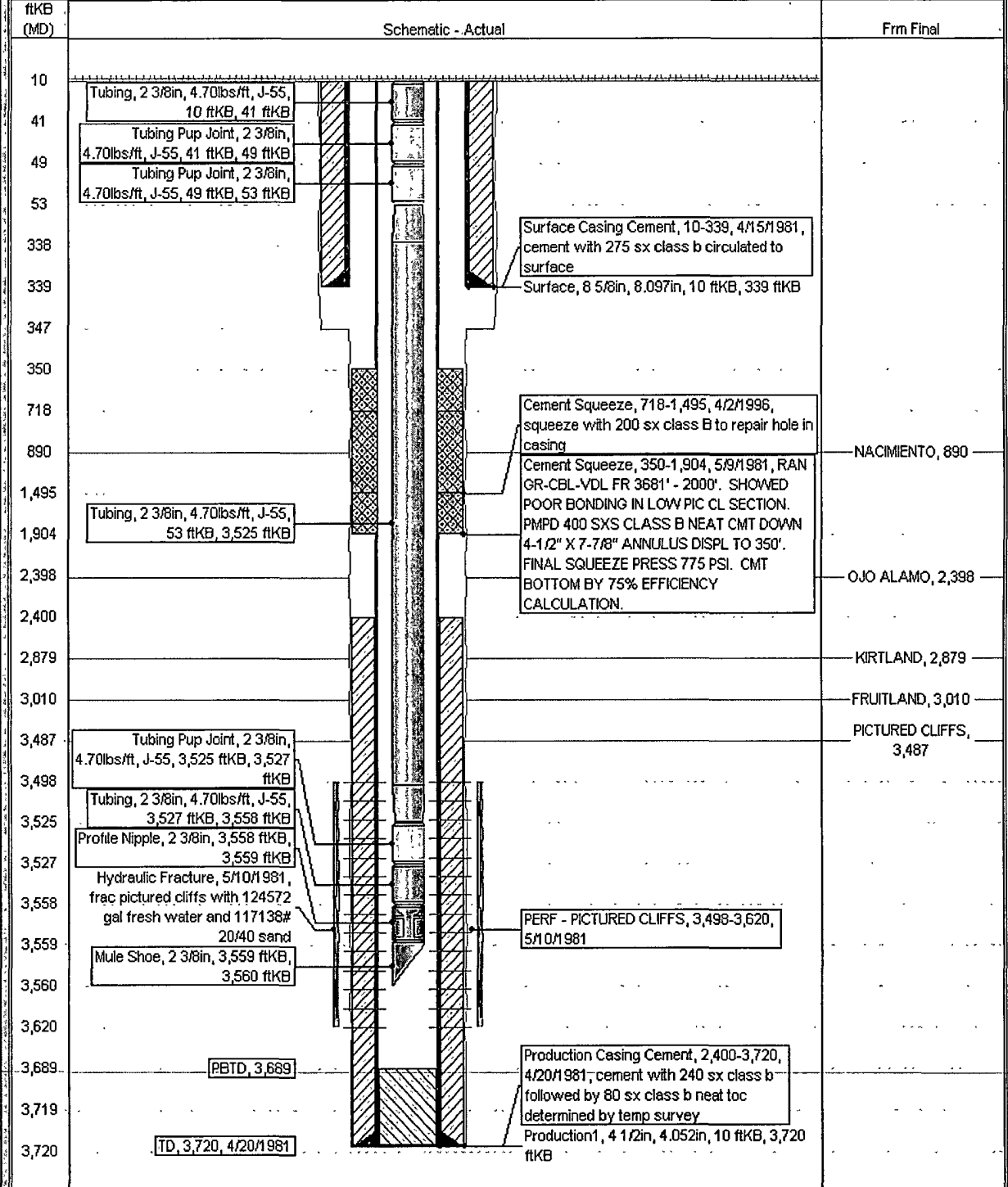
Current Schematic

ConocoPhillips

Well Name: REESE MESA #9

API/UVI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3004524710	FILE # 9011 VUL US-0000000	ALBINO PO CAS	80151	NEW MEXICO		
Ground Elevation (ft)	Original Kd/RT Elevation (ft)	Kd-Gravel Distance (ft)	Kd-Casing Flange Distance (ft)	Kd-Tubing Hanger Distance (ft)		
6,667.00	6,677.00	10.00	6,677.00	6,677.00		

Well Config: - Original Hole, 7/19/2012 1:47:17 PM



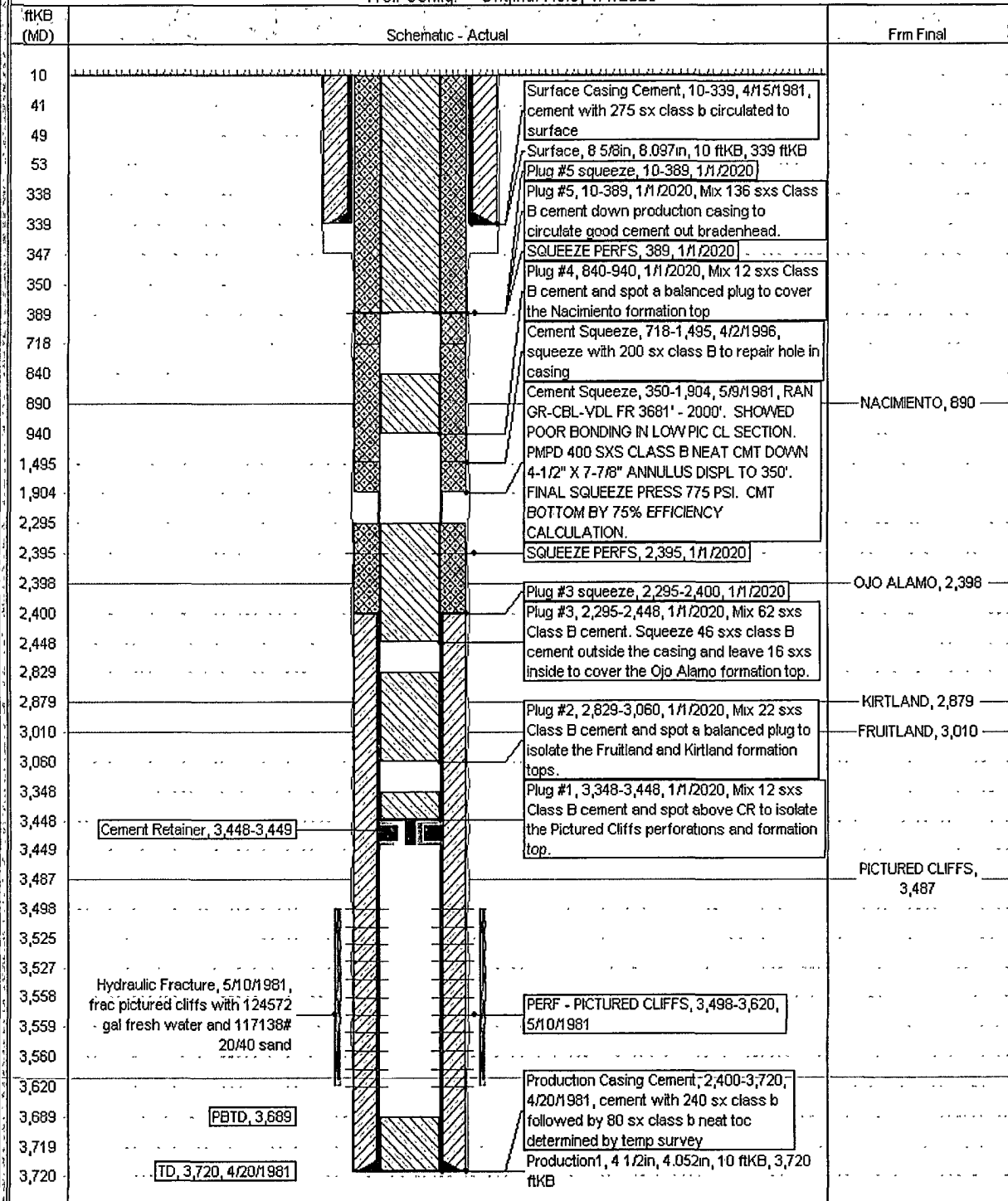
ConocoPhillips

Current Schematic Proposed Schematic

Well Name: REESE MESA #9

API/OWI 3004524710	Surface Legal Location NEED A MAP OF THE AREA	Field Name ALBINO PG CAC	License No. B0151	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,667.00	Original PBRT Elevation (ft) 6,677.00	IB-Ground Distance (ft) 10.00	IB-Casing Flange Distance (ft) 6,677.00	IB-Tubing Hanger Distance (ft) 6,677.00	

Well Config. - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 Reese Mesa

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Bring the top of the Pictured Cliffs plug to 3318'.
- b) Place the Fruitland/Kirtland plug from 3140' – 2526'.
- c) Place the Ojo Alamo plug from 2483' – 2295'.

OR

- b') Place the Fruitland plug from 3140' – 2940'
- c') Place the Kirtland/Ojo Alamo plug from 2626' – 2295'.
- d) Place the Nacimiento plug from 1165' – 1065'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.