

RECEIVED

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 07 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

Farmington Field Office

5. Lease Serial No

SF-079363

6. If Indian, Allottee or Tribe Name

SUNDRIY NOTICES AND REPORTS ON WELLS and Man

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

7 If Unit of CA/Agreement, Name and/or No

SAN JUAN 28-6 UNIT

8 Well Name and No

SAN JUAN 28-6 UNIT 161P

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-039-31027

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BLANCO MESAVERDE / BASIN DAKOTA

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NE/NW), 95' FNL & 2335' FWL, SEC: 13, T27N, R6W
Bottomhole UNIT O (SW/SE), 795' FSL & 2349' FEL, SEC: 12, T27N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug and Abandon☐ Temporarily Abandon☐ Water Disposal

COMPLETION

SUNDRIY

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones

Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

RCVD AUG 14 '12

OIL CONS. DIV.

DIST. 3

Please see attached:

ACCEPTED FOR RECORD

AUG 10 2012

FARMINGTON FIELD OFFICE

BY TL Salyers

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

8/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

San Juan 28-6 Unit 161P
API# 30-039-31027
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 06/07/12 RU Bluejet W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL log from 7890'. TOC @ 2550'. (7" shoe @ 3761').
RD W/L. ✓
- 06/25/12 Install Frac Valve. PT csg to 6600#/30min @10:45hrs. on 06/25/12. Test OK. RU Basin W/L. ✓
- 06/26/12 Perf. **Dakota** w/ .34" diam. - 2SPF @ 7864', 7858', 7854', 7848', 7842', 7838', 7832', 7828', 7818', 7814', 7808',
7800', 7796', 7792', 7788', 7783', 7777', 7773', 7770' = 38 Holes. 1SPF @ 7734', 7728', 7722', 7716', 7710',
7705', 7698', 7692', 7686', 7680', 7676', 7672', 7668', 7664', 7658', 7655', 7648' = 17 Holes. Total Dakota Holes = 55.
- 06/28/12 Acidize w/ 10bbbls of 15% HCL. Frac'd (7648' - 7864') w/ 116,090gals of 70% Quality Slick Foam w/ 39,232# 20/40
Brown sand. Pumped 114bbbls fluid flush. Total N2:2,439,900SCF. RIH, w/ CBP set @ 7050'. Perf. **Point Lookout /**
LMF w/ .34" diam. - 1SPF @ 6111', 5959', 5903', 5893', 5854', 5845', 5826', 5777', 5771', 5738', 5732', 5714',
5706', 5699', 5694', 5684', 5675', 5638', 5631', 5608', 5592', 5586', 5576', 5536', 5504' = 25 Holes. Acidize w/ 10bbbls
of 15% HCL. Frac'd (5504' - 6111') w/ 113,260gals of 70% Quality N2 Slick foam w/ 101,212# of 20/40 Brown sand.
Pumped 85bbbls fluid. Total N2:1,555,200SCF. RIH, w/ CBP set @ 5451'. Perf. **Cliffhouse / UMF** w/ .34" diam. - 1SPF @
5425', 5304', 5296', 5262', 5236', 5230', 5224', 5218', 5208', 5203', 5183', 5176', 5172', 5168', 5146', 5138', 5134',
5128', 5072', 5064', 5052', 5046', 5042', 5036', 5028' = 25 Holes. Frac'd (5028' - 5425') w/ 99,380gals of 70% Quality
Slickfoam w/ 99,776# of 20/40 Brown sand. Pumped 74bbbls foamed fluid flush. Total N2:1,281,000SCF. RD & released
all equipment. Start Flowback. ✓
- 06/29/12 Continue with flowback.
- 06/30/12 RU W/L. RIH w/ CBP set @ 4670'. RD W/L & release flowback.
- 07/17/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK. RIH, tagged, CO & MO CBP @ 4670'.
- 07/18/12 CO & MO CBP @ 5451'. SDFN
- 07/19/12 CO & MO CBP @ 7050'. SDFN
- 07/20/12 Circ., & CO to PBTD @ 7907'. SDFW
- 07/23/12 Circ., & CO. SDFN ✓
- 07/24/12 Drop ball, pump off mill. Flowtest & capture gas anaylsis MV & DK. CO fill, RIH w/ 250jts, 2 3/8", 4.7#, L-80 tbg
set @ 7752' w/ F-Nipple @ 7751'. ND. BOPE. NU WH RD RR @ 12:00hrs. on 07/25/12 ✓