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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

AUG 21 2012

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-93252
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
SOONER 1E

2 Name of Operator
Burlington Resources Oil & Gas Company LP

9 API Well No.
30-039-31029

3a. Address
PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Mancos/Basin DK

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
Surface UNIT C (NENW), 1020' FNL & 1780' FWL, Sec. 21, T26N, R7W
Bottomhole UNIT B (NWNE), 946' FNL & 2484' FEL, Sec. 21, T26N, R7W

11 Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

PLEASE SEE ATTACHED.

RCVD AUG 27 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 23 2012

FARMINGTON FIELD OFFICE
BY TL Sayers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

8/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

SOONER 1E
30-039-31029
BURLINGTON RESOURCES
BASIN MANCOS/BASIN DAKOTA

6/15/12 RU WL. TIH W/ 3 ¾" gauge ring. Run GR/CCL/CBL. **TOC @ 3,810'** (7" shoe @ 5,031'). RD WL. ✓

6/27/12 Install Frac valve. PT casing to 6600#/30 min. Test OK. ✓

6/30/12 RU WL to Perf **DAKOTA** w/ .34" diam w/ 2 SPF @ 7,730', 7,724', 7,720', 7,716', 7,712', 7,708', 7,700', 7,696', 7,692', 7,688', 7,684', 7,672', 7,668', 7,664', 7,660', 7,656', 7,652', 7,648', & 7,644' – 38 holes. 1 SPF @ 7,626', 7,622', 7,616', 7,612', 7,608', 7,570', 7,566', 7,562', 7,558', & 7,554' = 10 holes. Total holes = 48.

7/2/12 RU to Frac **Dakota (7,554' – 7,730')**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 115,360 gal 70Q N2 Slickfoam w/ 40,343# 20/40 Brown Sand. Total N2: 2,426,000scf. **Set CBP @ 7,150'**.

RU WL to Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6,814', 6,820', 6,828', 6,838', 6,848', 6,858', 6,866', 6,874', 6,884', 6,890', 6,898', 6,910', 6,930', 6,940', 6,950', & 6,956' = 48 holes.

Ru to Frac **Lower Mancos (6,814' – 6,956')**. Acidize w/ 10 bbls 15% HCL Acid. Pumped 6,680 gal 25# x-linked gel pre-pad. Frac w/ 104,755 gal 70Q N2 x-link foam w/ 124,762# 20/40 & 11,721# 16/30 Brown Sand. Total N2: 2,444,600scf.

7/3/12 **Set CFP @ 6,760'**. RU to Perf **Upper Mancos** w/ .34" diam. w/ 3 SPF @ 6,600', 6,610', 6,616', 6,622', 6,626', 6,634', 6,642', 6,658', 6,670', 6,676', 6,682', 6,688', 6,696', 6,702', & 6,708' = 45 holes. RU to Frac **Upper Mancos (6,600' – 6,708')**.

Acidize w/ 10 bbls 15% HCL Acid. Pumped 6,840 gal 25# x-linked gel pre-pad. Frac w/ 103,040 gal 70Q N2 x-link foam w/ 115,175# 20/40 & 48,299# 16/30 Brown Sand. Total N2: 2,407,400 scf. Begin Flowback. ✓

7/9/12 **Set CBP @ 6,350'**.

7/13/12 MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK.

8/1/12 TIH, tag CBP @ 6,350' & DO. CO & DO CFP W 6,760'. Blow/Flow. ✓

8/3/12 CO to DK plug @ 7,150'. **Started selling Mancos gas thru GRS @ 11:15 hrs** ✓

8/3/12. Blow/Flow.

8/6/12 Flowtest Mancos. **Notified Agencies – Jim Lovato (BLM) and Charlie Perrin (NMOCD) requesting permission to DO DK Plug @ 7,150' & reset @ 7,504' to test Mancos Production. Please see NOI dated 8/6/12 for verbal approval.** ✓

8/7/12 TIH, tag DK plug @ 7,150' & DO. No sale of Dakota gas. ✓

8/8/12 TIH, set CIBP @ 7,504'. TIH w/ 244 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,898' w/ FN @ 6,897'. Flowtest Mancos. ✓

8/9/12 ND BOPE. NU WH. RD RR @ 18:00 hrs on 8/9/12.

This well has been Shut-In waiting on ND C104 Approval. ✓

This well will be producing as a single Mancos well until CIBP is removed in approximately 6 – 12 months. Accurate DK production volumes will be reported then.