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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 27 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No **SF-078883**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No Canyon Largo Unit
2 Name of Operator Burlington Resources Oil & Gas Company LP		8 Well Name and No Canyon Largo Unit 485E
3a Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9 API Well No 30-039-31060
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT J (NWSE), 2515' FSL & 1890' FEL, Sec. 8, T25N, R6W		10 Field and Pool or Exploratory Area Basin Mancos/Basin Dakota
		11 Country or Parish, State Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

PLEASE SEE ATTACHED

RCVD AUG 30 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 8/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title AUG 29 2012 Office FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

CANYON LARGO UNIT 485E

30-039-31060

Burlington Resources

Basin Mancos/Basin DK

6/28/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. **TOC @ 3,620'**. 7" shoe @ 4,489'. PT casing to 6600#/30 min. Test OK.

7/16/12 RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7,292', 7,288', 7,284', 7,198', 7,194', 7,190', 7,186', 7,182', 7,178', 7,174', 7,170', 7,112', 7,108', 7,104', 7,094', 7,086', 7,074', 7,070', 7,066', 7,062', 7,058' = 42 holes. 1 SPF @ 7,032', 7,025', 7,017', 7,012', 7,008', 6,994', 6,990', 6,986', 6,982', 6,978', 6,974', 6,972', & 6,970' – 13 holes. Total holes = 55.

7/17/12 RU to Frac DK (**6,970'-7,292'**). Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 130,340 gal 70Q N2 Slickfoam w/ 40,934# 20/40 Brown Sand. Total N2: 1,578,600scf.

7/18/12 - Set CBP @ 6,450'.

7/18/12 - Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6,358', 6,352', 6,346', 6,340', 6,332', 6,326', 6,320', 6,314', 6,308', 6,302', 6,296', 6,290', 6,284', 6,278', 6,272', 6,266', & 6,260' – 51 holes. RU to Frac **Lower Mancos (6,260' – 6,358')**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 140,798 gal 70Q N2 20# x-link foam w/ 150,698# 20/40 Brown Sand. Total N2: 1,899,800scf.

Set CFP @ 6,190'.

Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6,168', 6,160', 6,154', 6,148', 6,142', 6,136', 6,130', 6,125', 6,118', 6,112', 6,106', 6,100', 6,094', 6,088', 6,082', 6,076' & 6,070' – 51 holes. Frac **Upper Mancos (6,070' – 6,168')**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 125,300 gal 70Q N2 20# x-link foam w/ 130,366# 20/40 Brown Sand. Total N2: 2,025,400scf. Begin Flowback.

7/24/12 RU WL. Set CBP @ 5,880'. RD & release all crews.

8/6/12 Please see NOI dated 8/6/12 for permission to set CIBP above DK Perfs @ **6,930'** and produce the Mancos only for 6 – 12 months & then return to DO CIBP and commingle this well.

8/10/12 MIRU Key 12.

8/13/12 ND WH. NU BOPE. PT BOPE. Test OK.

8/14/12 TIH, tag CBP @ 5,880' & DO. CO & DO CFP @ 6,190'. CO & DO CBP @ 6,450'.

8/15/12 CO to PBTD @ 7,324'. Started selling gas thru GRS @ 08:46 hrs on 8/15/12.

8/16/12 TIH, re-set DK CIBP @ 6,920'. Blow/Flow.

8/19/12 Flowtest Mancos.

8/20/12 TIH w/ 205 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,320' w/ FN @ 6,319'. ND BOPE. NU WH. RD RR @ 15:00 hrs on 8/20/12.

This well has been shut-in waiting on ND C104 approval.

This well will be producing as a single Basin Mancos well until CIBP is removed in approximately 6 – 12 months. Accurate DK production volumes will be reported then.

PC