<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

## 1555

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

1
Operator: ConocoPhillips Company OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 30-5 UNIT 94N
API Number: 30-039-31017 OCD Permit Number:
U/L or Qtr/Qtr: B(NW/NE) Section: 34 Township: 30N Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.774446 °N Longitude: 107.34361 °W NAD: 1927 x 1983
Surface Owner: x Federal State Private Tribal Trust or Indian Allotment
Permanent   Emergency   Cavitation   P&A     X String-Reinforced   Liner type   Other   Other   Volume:   7700'   bbl   Dimensions L   120'   x W   55'   x D   12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other   Liner Seams. Welded Factory Other
Below-grade tank: Subsection I of 19.15 17.11 NMAC  Volume
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	ution or church	)
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of appi	roval
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ <sup>NA</sup>	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Neport (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15 17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19 15 17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Paramet Change 10 (6 17 12 MAC)
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC  Disposal Facility Name and Pennit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division

16  Waste Removal Closure For Closed-loop Systems That Utilize Above Groun Instructions Please identify the facility or facilities for the disposal of liquids, d	ad Steel Tanks or Haul-off Bins Only: (19.15.17 13.D NMAC)	
facilities are required	ruing pales and arm callings. (Se allociment if more than two	
Disposal Facility Name	Disposal Facility Permit #:	
Disposal Facility Name.	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated  Yes (If yes, please provide the information No	activities occur on or in areas that will nbe used for future	service and
Required for impacted areas which will not be used for future service and opera  Soil Backfill and Cover Design Specification - based upon the ap Re-vegetation Plan - based upon the appropriate requirements of S Site Reclamation Plan - based upon the appropriate requirements of	opropriate requirements of Subsection H of 19.15.17.13 Nubsection I of 19 15.17 13 NMAC	IMAC
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 18 Instructions Each stung criteria requires a demonstration of compliance in the closure placertain siting criteria may require administrative approval from the appropriate district of office for consideration of approval. Justifications and/or demonstrations of equivalency of	nn Recommendations of acceptable source material are provided below fice or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - IWATERS database search; USGS Da	ita obtained from nearby wells	Yes No
-	•	
Ground water is between 50 and 100 feet below the bottom of the burie - NM Office of the State Engineer - IWATERS database search, USGS;		│
Ground water is more than 100 feet below the bottom of the buried was	te	☐Yes ☐No
- NM Office of the State Engineer - iWATERS database search, USGS; Dat		N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other (measured from the ordinary high-water mark)	significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or chu - Visual inspection (certification) of the proposed site: Aerial photo; satellite	••	☐Yes ☐No
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that le purposes, or within 1000 horizontal fee of any other fresh water well or spring, i - NM Office of the State Engineer - iWATERS database, Visual inspection (	n existence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh wa pursuant to NMSA 1978, Section 3-27-3, as amended.	ter well field covered under a municipal ordinance adopted	☐Yes ☐No
<ul> <li>Written confirmation or verification from the municipality, Written approx</li> <li>Within 500 feet of a wetland</li> </ul>	. ,	Yes No
- US Fish and Wildlife Wetland Identification map, Topographic map, Visu	al inspection (certification) of the proposed site	n. n.
Within the area overlying a subsurface mine  - Written confirmation or verification or map from the NM EMNRD-Mining	and Mineral Division	∐Yes ∐No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology		☐Yes ☐No
Topographic map	y & Milleral Resources, USUS, INM Geological Society,	
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	sure plan. Please indicate,
String Criteria Compliance Demonstrations - based upon the app	ropriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requ	• ,	
Construction/Design Plan of Burial Trench (if applicable) based		<u>.</u>
Construction/Design Plan of Temporary Pit (for in place burial o		
Protocols and Procedures - based upon the appropriate requirement	ents of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the app	ropriate requirements of Subsection F of 19.15.17.13 NM	IAC
Waste Material Sampling Plan - based upon the appropriate requ	irements of Subsection F of 19 15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling	_	ds cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of		
Re-vegetation Plan - based upon the appropriate requirements of		

Form C-144 Oil Conservation Division Page 4 of 5

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title
Signature Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including clossific plan)
OCD Representative Signature:  Approval Date: 7/0/20/
Title: OM Jance Jottee VOCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17.13 NMAC
Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
X Closure Completion Date: August 8, 2011
22
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliane to the items below)  No
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
Y Proof of Deed Notice (required for on-site closure)
Yelot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (1f applicable)
X Disposal Facility Name and Permit Number
X   Soil Backfilling and Cover Installation   X   Re-vegetation Application Rates and Seeding Technique
X   Re-vegetation Application Rates and Seeding Technique   X   Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude 36.77443 °N Longitude: 107.343272 °W NAD 1927 x 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Jamie Goodwin Title: Pagulatory Tech
Name (Print): Jamie Goodwin . Title: Regulatory Tech.
Name (Print): Jamie Goodwin Title: Regulatory Tech.  Signature: Date.

## ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 94N

API No.: 30-039-31017

In accordance with Rule 19.15:17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.4 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	24.1 ug/kG
TPH	EPA SW-846 418.1	2500	219mg/kg
GRO/DRO	EPA SW-846 8015M	500	129 mg/Kg
Chlorides	EPA 300.1	1000/500	160 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 30-5 UNIT 94N, UL-B, Sec. 34, T 30NN, R 5WW, API # 30-039-31017

#### Goodwin, Jamie L

To:

Subject:

'Mark\_Kelly@blm.gov' SURFACE OWNER NOITIFICATION\_SAN JUAN 30-5 UNIT 94N

The subject well (SAN JUAN 30-5 UNIT 94N) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank You,

Jamie Goodwin ConocoPhillips 505-326-9784 Jamie.L.Goodwin@conocophillips.com District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

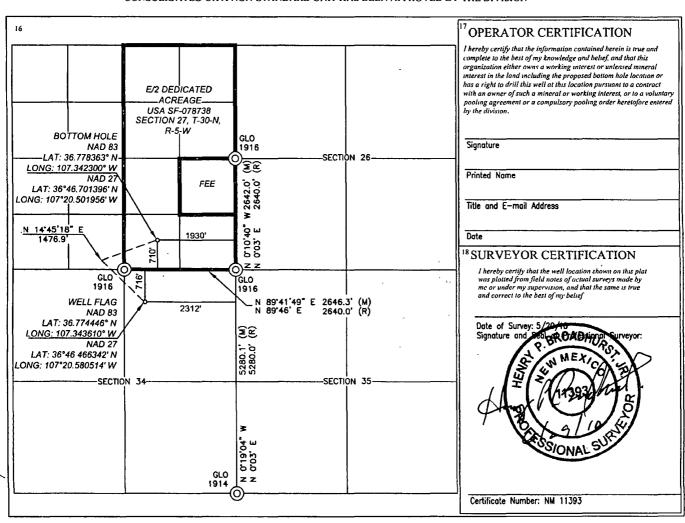
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

م ا	PI Number	ber 2 Pool Code 3 Pool Name BASIN DAKOTA / BLANCO MESAV			VERDE				
<sup>4</sup> Property Coo	le	5 Property Name SAN JUAN 30-5 UNIT						<sup>6</sup> Well Number 94N	
<sup>7</sup> OGRID N	0.			C	8 Operato	r Name LIPS COMPANY			<sup>9</sup> Elevation 6913
					10 SURFACE I	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	34	30-N	5-W		716	NORTH	2312	EAST	RIO ARRIBA
			11 E	ottom H	ole Location 1	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
0	27	30-N	5-W		710	SOUTH	1930	EAST	RIO ARRIBA
Dedicated Acres	Joint .	or Infill	Consolidation	Code 15	Order No.		*		1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



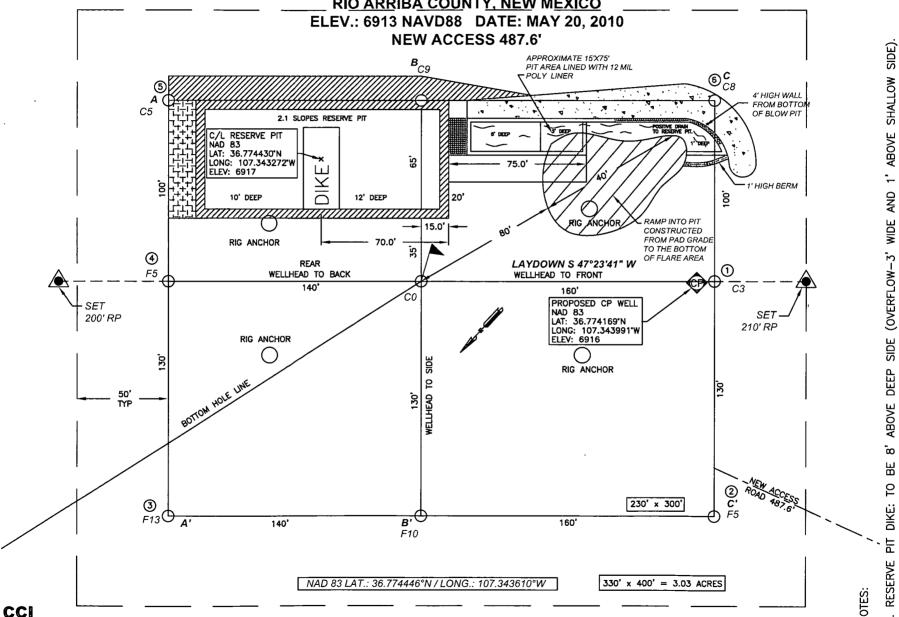
#### **CONOCOPHILLIPS COMPANY**

**SAN JUAN 30-5 UNIT #94N** 

716' FNL, 2312' FEL

SECTION 34, T-30-N, R-5-W, N.M.P.M.,

**RIO ARRIBA COUNTY. NEW MEXICO** 



ဥ PRIOR UNMARKED BURIED (2) WORKING DAYS OR PIPELINES.
Y MARKED OR UI
AT LEAST TWO ( AR UNDERGROUND UTILITIES C CALL FOR LOCATION OF ANY PAD AND OR ACCESS ROAD A LIABLE ALL ONF C.C.I. SURVEYS IS NOT CONTRACTOR SHOULD C PIPELINES OR CABLES 7

ABOVE

딢

CONSTRUCTION.

P.O BOX 328 BLOOMFIELD,NM, 87413 PHONE: (505) 325-7707



#### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	07-18-11
Laboratory Number:	58951	Sampled:	07-10-11
Chain of Custody No:	11978	Date Received:	07-14-11
Sample Matrix:	Soil	Date Extracted:	07-15-11
Preservative:	Cool	Date Analyzed:	07-15-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.4	0.2
Diesel Range (C10 - C28)	31.1	0.1
Total Petroleum Hydrocarbons	33.5	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #94N

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	07-18-11
Laboratory Number:	58952	Sampled:	07-14-11
Chain of Custody No:	11978	Date Received:	07-14-11
Sample Matrix:	Soil	Date Extracted:	07-15-11
Preservative:	Cool	Date Analyzed:	07-15-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.6	0.2
Diesel Range (C10 - C28)	126	0.1
Total Petroleum Hydrocarbons	129	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #94N



#### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	07-15-11 QA/QC	Date Reported:	07-18-11
Laboratory Number:	58951	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-15-11
Condition:	N/A	Analysis Requested:	TPH

	LCal Date	I-Cal RF:	C-Cal RF: %	Difference	Accept. Range
Gasoline Range C5 - C10	07/15/11	9.996E+02		0.04%	0 - 15%
Diesel Range C10 - C28	07/15/11	9.966E+02	9.970E+02	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	2.8	0.2
Diesel Range C10 - C28	2.0	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	2.4	2.6	10.0%	0 - 30%
Diesel Range C10 - C28	31.1	35.0	12.5%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	2.4	250	260	103%	75 - 125%
Diesel Range C10 - C28	31.1	250	282	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58951-58954, 58956

Artalyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	07-18-11
Laboratory Number:	58951	Date Sampled:	07-14-11
Chain of Custody:	11978	Date Received:	07-14-11
Sample Matrix:	Soil	Date Analyzed:	07-15-11
Preservative:	Cool	Date Extracted:	07-15-11
Condition:	intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ND	0.9
Toluene	2.1	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	2.1	1.2
o-Xylene	2.3	0.9
Total BTEX	6.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	86.9 %
	1,4-difluorobenzene	. 106 %
	Bromochlorobenzene	94.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #94N

Anglyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	07 <b>-</b> 18-11
Laboratory Number:	58952	Date Sampled:	07-14-11
Chain of Custody:	11978	Date Received:	07-14-11
Sample Matrix:	Soil	Date Analyzed:	07-15-11
Preservative:	Cool	Date Extracted:	07-15-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.4	0.9	
Toluene	4.6	1.0	
Ethylbenzene	2.5	1.0	
p,m-Xylene	9.5	1.2	
o-Xylene	6.1	0.9	
Total BTEX	24.1		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	86.0 %
	1,4-difluorobenzene	92.8 %
	Bromochlorobenzene	106 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #94N

Analyst



#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client:	N/A		Project#:		N/A		
Sample ID:	0715BBLK QA/QC		Date Reported:		07-18-11		
Laboratory Number:	58950		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		07-15-11		
Condition:	N/A		Analysis:		BTEX		
			Dilution:		10		
Calibration, and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect:		
Detection Limits (ug/L)	a de la companya della companya dell	Accept. Rai	nge 0 - 15%	Conc	Limit		
Benzene	3.8196E+006	3.8273E+006	0.2%	ND	0.1		
T 1	3.8814E+006	3.8892E+006	0.2%	ND	0.1		
Toluene			0.2%	ND	0.1		
Ethylbenzene	3.4376E+008	3.4445E+006	V.Æ /0				
• • • • • • • • • • • • • • • • • • • •	3.4376E+008 9.3013E+006	3.4445E+006 9.3199E+006	0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	. % Recovery.	Accept Range
Benzene	ND	500	504	101%	39 - 150
Toluene	ND	500	496	99.2%	46 - 148
Ethylbenzene	ND	500	498	100%	32 - 160
p,m-Xylene	ND	1000	1,030	103%	46 - 148
o-Xylene	ND	500	529	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58950-58954



### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 07/18/11 Laboratory Number: 58951 Date Sampled: 07/14/11 Chain of Custody No: 11978 Date Received: 07/14/11 Sample Matrix: Soil Date Extracted: 07/18/11 Preservative: Cool Date Analyzed: 07/18/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

33.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-5 #94N

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 07/18/11 Laboratory Number: 58952 Date Sampled: 07/14/11 11978 Chain of Custody No: Date Received: 07/14/11 Sample Matrix: Date Extracted: Soil 07/18/11 Preservative: Cool Date Analyzed: 07/18/11 Condition: Intact TPH-418.1 Analysis Needed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

219

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-5 #94N

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Condition:

# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Analysis Needed:

TPH

Client: **QA/QC** N/A Project #: Sample ID: **QA/QC** Date Reported: 07/18/11 Laboratory Number: 07-18-TPH.QA/QC 58951 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 07/18/11 Preservative: N/A Date Extracted: 07/18/11

N/A

 Calibration
 I-Cal Date
 C-Cal Date
 I-Cal RF:
 C-Cal RF:
 % Difference
 Accept. Ránge

 06/14/11
 07/18/11
 1,760
 1,850
 5.1%
 +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit
TPH 15.5 5.0

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH33.840.921.0%+/- 30%

Spike Conc. (mg/Kg)SampleSpike AddedSpike Result% RecoveryAccept RangeTPH33.82,0001,97096.9%80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 58951-58954



#### Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 07/18/11 Lab ID#: 58951 Date Sampled: 07/14/11 Sample Matrix: Soil Date Received: 07/14/11 Preservative: Cool Date Analyzed: 07/18/11 Condition: Intact Chain of Custody: 11978

Parameter Concentration (mg/Kg)

Total Chloride

60

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

5796 US Highway 64, Farmington, NM 87401

S.J. 30-5 #94N

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 07/18/11 Lab ID#: 58952 Date Sampled: 07/14/11 Sample Matrix: Soil Date Received: 07/14/11 Preservative: Cool Date Analyzed: 07/18/11 Condition: Intact Chain of Custody: 11978

**Parameter** Concentration (mg/Kg)

**Total Chloride** 160

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #94N

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Two Copies	riate District O	ffice			State of N										orm C-10:		
District 1 1625 N French Dr	, Hobbs, NM 8	88240	Er	nergy,	Minerals as	nd Na	itural Re	ural Resources			July 17, 2008  1. WELL API NO.						
District II 1301 W. Grand Av	enue. Artesia.	NM 88210		0	D			30-039-310		NO.							
District III 1000 Rio Brazos R					il Conserva 20 South S					2. Type of Lease							
District IV				12	Santa Fe,			и.		STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis	Dr. Santa Fe,	NM 8/505			Sama Pe,	ININI	67303			3. State Oil & Gas Lease No. SF - 078738							
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4. Reason for fil	ing.									5. Lease Nam SAN JUA				Name			
☐ COMPLET	ION REPOR	RT (Fill in bo	xes#1 thro	ough #31	for State and F	ee well:	s only)			6. Well Num		-5 UNI	<u> </u>				
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7 Type of Comp		WORKOVER	DEE	PENING	□PLUGBAG	ск 🗇	DIFFERE	NT RESERV	/OIF	R 🗆 OTHER							
8 Name of Open	ator									9. OGRID							
ConocoPhilli 10. Address of O		ny								217817 11. Pool name	or W	/ildaat					
PO Box 4298, Fa		M 87499								11. FOOI Hallie	OI W	riucai					
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28						PRO	DDUC'	TION		-l							
Date First Produc	ction	Pro	duction Me	thod (FI	owing, gas lift,				)	Well Status	(Pro	d. or Shu	t-ın)				
Date of Test	Hours Te	ested	Choke Sızı	e	Prod'n For Test Penod		Oil - Bbl		Ga	s - MCF	"	ater - Bb	l.	Gas - 0	Oil Ratio		
Flow Tubing Press.	Casing P	ressure	Calculated Hour Rate		Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Gr	avity -	API - (Cor	r.)		
	<u> </u>											<u></u>					
29 Disposition o		ised for fuel,	vented, etc	.)							30.	Test Witn	essed I	ву			
31 List Attachme	_																
32 If a temporary	•		-			•											
33 If an on-site b	ourial was use	ed at the well	report the														
I hereby certij	fy that the		6.774430°1 n shown	op bot		3272°V is form	NAD [ n is true o	]1927 ⊠19 and compl	983 lete	to the best o	f my	knowle	dge a	ınd beliej	r		
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E-mail Addre	ss jamie.l.	goodwin@	conocop	hillips	.com												

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## ConocoPhillips

Pit Closure Form:
Date: 3/8/11
Well Name: 5330-5#94N
Footages: 716 FNL & 23/2 FEL Unit Letter: B
Section: 34, T-30-N, R-5-W, County: Rio Arriba State: New Mexico
Contractor Closing Pit: Astec Excavation
Construction Inspector: Date: 8/9/11 Inspector Signature: Disput R. H. Jonath
Revised 11/4/10 Office Use Only:
Subtask DSM Folder

#### Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, November 10, 2011 9:43 AM

To: (Brandon Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Lowe, Terry; Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M, Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A, Corey Alfandre; 'isaiah@crossfire-Ilc.com'; Jerid Cabot (jerid@crossfire-Ilc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper K; Seabolt, Elmo F; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc: 'jdritt@aol.com'

Subject: Reclamation Notice: San Juan 30-5 Unit 94N

Importance: High

Attachments: San Juan 30-5 Unit 94N.pdf

JD Ritter Construction will move a tractor to the **San Juan 30-5 Unit 94N** for the reclamation process on Tuesday, November 15, 2011. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



San Juan 30-5 Unit 94N.pdf (20...

ConocoPhillips Company Well - Network # 10304848 - Activity Code D250 - PO:Kaitlw Rio Arrıba County, NM

#### San Juan 30-5 Unit 94N - BLM surface/ BLM minerals

Onsite: Mike Flaniken 8-3-10

Twin: n/a

716' FNL, 2312' FEL Sec.34,T30N,R5W Unit Letter " B " Lease # SF-078738

BH: SWSE,Sec.27, T30N, R5W Latitude: 36° 46' 28" N (NAD 83) Longitude: 107° 20' 37" W (NAD 83)

Elevation: 6913'

Total Acres Disturbed: 3.25 acres

Access Road: 487.6 feet API # 30-039-31017 Within City Limits: NO

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

## ConocoPhillips

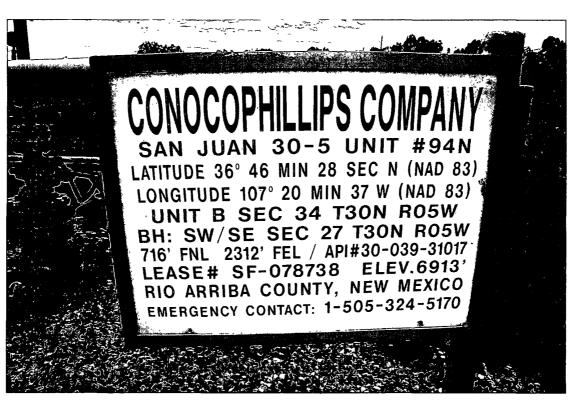
Reclamation Form:
Date: 7-24-12
Well Name: <u>\$ 3 30-5- 9</u> H N
Footages: 716 FNL, 2312 FEL Unit Letter: B
Section: $\frac{34}{1.30}$ , T- $\frac{30}{1.00}$ -N, R- $\frac{5}{1.00}$ -W, County: $\frac{1}{1.00}$ . State: $\frac{1}{1.00}$ M
Reclamation Contractor: R: Her
Reclamation Start Date: <u> </u>
Reclamation Complete Date: <u> </u>
Road Completion Date: <u>6-19-2012</u>
Seeding Date: <u>6-29-2012</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 6-29-2012 (DATE)
LATATUDE: 36 46.454
LONGITUDE: 107 20.612
Pit Manifold removed <u>Fall 2011</u> (DATE)
Construction Inspector: Norman Faver Date: 7-24-12
Inspector Signature: January Form
Office Use Only: SubtaskDSMFolderPictures
Pavisad 6/14/2012

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#### **WELL NAME: OPEN PIT INSPECTION FORM** ConocoPhillips San Juan 30-5 Unit 94N INSPECTOR F.MTZ Fred Mtz DATE 6/23 11 07/22/11 Week 1 Week 2 Week 3 Week 4 Week 6 \*Please request for pit extention after 26 weeks Week 5 Week 7 Week 8 Week 9 ☐ Drilled ✓ Drilled Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled Drilled ☐ Drilled ✓ Completed PIT STATUS ☐ Completed Completed ☐ Completed Completed Completed Completed ☐ Completed Completed Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? Yes No ☑ Yes ☐ No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No Yes No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No from access road? Is the access road in good driving condition? ☐ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. Yes No Yes No ☐ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object Yes No ✓ Yes 🗌 No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No preventing flow? Is the top of the location bladed and in good Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No operating condition? Is the fence stock-proof? (fences tight, barbed Yes No ✓ Yes □ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No wire, fence clips in place? COMPLIAN Is the pit liner in good operating condition? (no Yes No ☑ Yes ☐ No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and Yes No ✓ Yes 🗌 No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT Yes No ✓ Yes ☐ No. ☐ Yes ☐ No. Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? Yes No ☑ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Are the pits free of trash and oil? ✓ Yes □ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No natural drainage? Is there a Manifold on location? Yes No ✓ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Is the Manifold free of leaks? Are the hoses in Yes No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No good condition? $\overset{\square}{\circ}$ $\overset{\square}{\circ}$ Was the OCD contacted? ☐ Yes 🗸 No ☐ Yes 🔽 No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No PICTURE TAKEN Yes V No Yes 🗸 No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No **COMMENTS** AZTEC RIG ON

_	WELL NAME: OPEN PIT INSPECTION FORM Atlantic 5C							ConocoPhillips				
	INSPECTOR DATE		Fred Martinez 07/25/11	F.MTZ 08/01/11	F.MTZ 08/08/11							
	*Please request for pit extention after 26 weeks PIT STATUS	Week 1  Drilled  Completed  Clean-Up	Week 2  Drilled Completed Clean-Up	Week 3  Drilled Completed Clean-Up	Week 4  Drilled Completed Clean-Up	Week 5  Drilled Completed Clean-Up	Week 6  Drilled  Completed  Clean-Up	Week 7  Drilled Completed Clean-Up	Week 8  Drilled Completed Clean-Up	Week 9  Drilled Completed Clean-Up		
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
700T	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No		
	ls the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No		
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No		
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes □ No	✓ Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No		
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No		
RON	Is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No		
S.	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No					
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
İ	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No					
ပ္ပ ၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	Yes No		
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No		
	COMMENTS	no repairs	no repairs no ditches	RIG ON LOCATION								

	WELL NAME:									
	Atlantic 5C	<del>,</del>								<u> </u>
-	INSPECTOR DATE		<del>-</del>							
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dnilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
RON	Is there any standing water on the blow pit?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
EN EN	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
ე ე	Was the OCD contacted?	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS									