

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron Midcontinent LP Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date Amending Property Name for Pool Only, Effective 9/1/2012
⁴ API Number 30 – 039-06739	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 302737	⁸ Property Name Rincon Unit (Formerly Rincon Unit NP)	⁹ Well Number 150

II. ¹⁰ Surface Location

UI or lot no. A	Section 6	Township 26 N	Range 6 W	Lot Idn	Feet from the 990	North/South Line N	Feet from the 990	East/West line E	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
15168	Enterprise Field Services Inc	G/O
9018	Giant Refinery	O
5097	Conoco	O
		RCVD SEP 4 '12

IV. Well Completion Data

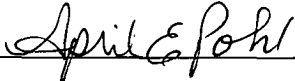
OIL CONS. DIV.

²¹ Spud Date 12/06/1959	²² Ready Date	²³ TD 7520'	²⁴ PBT 7468' - 7471'	²⁵ Perforations 7154'-7404'	²⁶ DHC, MC DIST. 3
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
Surface hole 15.5"	Surface casing 13.3/8", 48#, J-55	@327'	220sx Class C cement		
Hole 2 - 11.5"	Intermediate casing 9.625", 36#, J-55	@3154'	175sx Class C cement		
Hole 4 - 8.75" Hole 6 - 7"	Intermediate casing 7", 23#, J-55 Production casing 5", 15#, J-55	@7116' @7514'	1000sx Class C cement		
Tubing	2.375", 4.7#, J-55	@7354' EOT			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: April E. Pohl

Title: Regulatory Specialist

E-mail Address: April.Pohl@chevron.com

Date: 8/31/12

Phone: 505-333-1941

OIL CONSERVATION DIVISION

Approved by: ACCEPTED FOR RECORD

Title:

Approval Date: SEP 01 2012