

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron Midcontinent LP Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date Amending Property Name for Pool Only, Effective 9/1/2012
⁴ API Number 30 - 039-25404	⁵ Pool Name Basin Dakota NSL 3376	⁶ Pool Code 71599
⁷ Property Code 3027378	⁸ Property Name Rincon Unit NP (Formerly Rincon Unit)	⁹ Well Number 306

II. ¹⁰ Surface Location

UL or lot no. M	Section 34	Township 27 N	Range 7 W	Lot Idn	Feet from the 660	North/South Line S	Feet from the 1190	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
15168	Enterprise Field Services Inc	G/O
9018	Giant Refinery	O
5097	Conoco	O
7057	El Paso Natural Gas Co	G

IV. Well Completion Data

²¹ Spud Date 06/16/1994	²² Ready Date	²³ TD 7550'	²⁴ PBDT 7504'	²⁵ Perforations 7288'-7419'	²⁶ DHC, MC DHC 1124
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	8.625" 24# 3-55	@374	250sx Class G cement		
7-7/8"	5.5" 17 & 15.5# 3-55	@7550'	250sx Class G cement 1365sx poz-mix		
Tubing	2.375"	@7435' (1998)			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: April E Pohl	OIL CONSERVATION DIVISION Approved by: ACCEPTED FOR RECORD
Printed name: April E. Pohl	Title:
Title: Regulatory Specialist	Approval Date: SEP 01 2012
E-mail Address: April.Pohl@chevron.com	
Date: 8-2-12	Phone: 505-333-1941



Rincon Unit 306 (229E)
Rio Arriba County, New Mexico
Well Schematic as of 1998

API: 30-039-2540400
Legals: Sec. 34, T27N, R7W
Field:

KB
KB Elev
GR Elev

Spud Date: 6/16/94
Compl Date:
Spacing

Formations	Top
Pictured Cliffs	
Cliffhouse	
Mancos	
Gallup	
Greenhorn	
Dakota	

Surface Casing:
8 5/8" 24# @ 374'

DHC:
DK
GAL

Oil	Gas
100%	58%
0%	42%

Tubing:
2 3/8" @ 7435' as of 1998

GALLUP: 6476-6540,
998 bbl Xlink 90,400# Brady
6685-6702
776 bbls Xlink 90,700# Brady

DAKOTA: 7288-7297, 7318-7396, 7336-7352,
7373-7381, 7391-7396, 7415-7419
59934 gal 35# X Link Borate gel 261,730# 20/40

Production Casing:
5 1/2" 17 & 15# @ 7550'

TD = 7550'

Prepared by:
Date:

Revised by:
Date: