<u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II 811 S First St , Artesia, NM 88210

District III
1000 Rio Brazos Rd., Azt

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

AMENDED REPORT

Form C-104

Revised August 1, 2011

tec, NM 87410	1220 South St. Francis Dr.		ΑN
anta Fe, NM 87505	Santa Fe, NM 87505	7	

1220 S St. Franc	cis Dr , San ▼				Santa Fe, NI LOWABLE		LITU.	DI7ATIO	V TO	TDAN	CDADT
¹ Operator n	ame and		<u>rai lo</u>	<u>IK ALL</u>	OWADLE	AND AU I	<u>HU</u>	² OGRID Nu			SPUKI
Chevron Mi	dcontinen	nt LP					ļ			241333	
Attn: Reg	•	-		~			ļ	³ Reason for			
332 Road	3100 A	Aztec NM	1 87410	0			l	Amending Pi % /1/2012	roperty	· Name Jor	Pool Only, Effective
⁴ API Numbe			ol Name					₩ A	- 1	Pool Code	÷
30 – 039-82			co P.C. So		ated gas)					2439	
7 Property Code 8 Property Name Rincon Unit (Fe						rmerly Rincon	Unit	MP)		Well Num	ber
II. 10 Su	rface Lo										
Ul or lot no.	Section	Township			Feet from the			1		st/West line	
L 11 Pa	35	25/N	7W	12	1852	South		920	West Rio Arriba		
" Bo UL or lot no.	ole Location	Feet from the	Nouth/South	Line	Fact from th	_ T	st/West line	County			
OL or lot no.	Section	1 0wnsութ	Range	Lot Idn	reet from the	North/South) line	reet from the	č Las	it/ w est iiii	e County
12 Lse Code	1	cing Method		onnection	¹⁵ C-129 Perr	mit Number	16 (C-129 Effective	e Date	17 C	-129 Expiration Date
	<u> </u>	Code	Da	Date							<u>.</u>
III. Oil :	and Gas	Transpor	rters								
18 Transpor OGRID	rter				19 Transpor						²⁰ O/G/W
Enterprise Field Services Inc											G
370				614 K	Reilly Ave Farn	nington NM	87401				
9018					Giant R						0
7010				PO	Box 12999 Scot	ttsdale AZ 85	5267				
<u></u>											
										H.	CVD JUN 8'12
ø											
										0	IL CONS. DIV.
IV. Wel	l Compl	etion Data	.a								
²¹ Spud Da	ate	22 Ready Date		1	²³ TD	²⁴ PBTE)	25 Perfora		\top	²⁶ DHC, MC
11/15/195	ı	12-03-1			5320'	3317'		2924'-2	990'		
27 He	ole Size		28 Casin	g & Tubin	ng Size	29 De	epth S	et		³⁰ Sa	icks Cement
13	3-4"		10-3/4	1", 32.75#,	H40	@ 158'					100 sx
8-	-3/4"		7", 2.3 [#] , T-55			@ 4540'			200 sx		
											
Tu	ubing 		2-3/8", 4.7#, J55			@ 3499' 01/19/2000					
V. Well	Test Da	ta									
	31 Date New Oil 32 Gas Deliv		ery Date	1	Test Date 2/05/1999	34 Test Length 8		th 35 7	35 Tbg. Pressure 25#		³⁶ Csg. Pressure 25#
³⁷ Choke S 32/64"	37 Choke Size 38 C 32/64" 0		il	35	⁹ Water 0	⁴⁰ Gas 160					41 Test Method Flowing
⁴² I hereby cer	+ify that th	- a mulae of th	Oil Con	Torrestion	Division have			OIL CONSER	OVATI	ON DIVIS	IONI
been complied						ı		OIL CONSER	(VAII	ON DIATO	ION
complete to the					ľ						
Signature:				 	Approved by: ACCEPTED FOR RECORD						
Printed name:	~~~	Mu le	- Juru			Title:					
April E. Po	ohl										
Title:	~ .					Approval Date	ð:	SED U 4	2041		
Regulatory E-mail Addres		list						SEP 0 1	2012	<u></u>	
					11	i					
April.Pohl	<i>w</i> cneyr	OH.COM				•					0

505-333-1941