

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35156
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name RHODA ABRAMS
4. Well Location Unit Letter I : 1772 feet from the South line and 1203 feet from the East line Section 5 Township 30N Range 11W NMPM San Juan County		8. Well Number 1P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5706' GR		9. OGRID Number 217817
		10. Pool name or Wildcat BLANCO MV/BASIN DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: <input checked="" type="checkbox"/> COMPLETION DETAIL REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD AUG 30 '12
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 8/28/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Bd Ball TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): Av District #3 DATE 8/31/12

PC

RHODA ABRAMS #1P
30-045-35156
ConocoPhillips
Blanco MV/Basin DK

11/29 RU NUWH

11/30 RU WL & logged well. Run GR/CCL/CBL logs from 6,769' to surface. TOC @ 3092'. (7" casing shoe @ 4102')

12/16 RU BJ. PT casing to 6600#/30min. Test OK. RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,570', 6,572', 6,577', 6,582', 6,586', 6,590', 6,592', 6,594', 6,600', 6,602', 6,604', 6,606', 6,644', 6,646', 6,648', 6,650', 6,652', 6,654', 6,656', 6,658', 6,660', 6,662', 6,664' & 6,666' = 48 holes

12/19 RU to Frac Dakota (**6,570' – 6,666'**) – Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 33,894 gal of slickwater w/ 24,461# Arizona 20/40 sand. Total N2: 4, 516,000scf.

Set CBP @ 4,960'

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,490', 4,492', 4,494', 4,498', 4,502', 4,505', 4,510', 4,514', 4,518', 4,520', 4,522', 4,526', 4,567', 4,568', 4,569', 4,624', 4,628', 4,642', 4,674', 4,676', 4,679', 4,681', 4,709', 4,711', 4,737' = 25 holes. Frac Point Lookout (**4,490' – 4,737'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 38,010 gal 70Q N2 Slickfoam w/ 102,967# Arizona 20/40 sand. Total N2: 1,226,000scf.

Set CBP @ 4,370'

Perf **UMF Cliffhouse** w/ .34" diam w/ 1 SPF @ 4,134', 4,136', 4,142', 4,162', 4,164', 4,166', 4,191', 4,192', 4,194', 4,200', 4,205', 4,212', 4,214', 4,215', 4,233', 4,234', 4,238', 4,265', 4,267', 4,269', 4,305', 4,312', 4,338', 4,340', 4,342' = 25 holes. Frac Point Lookout (**4,134' – 4,342'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 24,612 gal 70Q N2 Slickform w/ 51,117# Arizona 20/40 sand. Total N2: 1,065,000scf.

12/20 RD & release BJ crew

12/22 RU Flow Line.

12/27 **Set CBP @ 3,830'.**

8/8 MIRU AWS 378. NDWH. NU BOPE. Test OK. TIH w/ Mill & DO **Tag CBP @ 3,830'**

8/9 Circ. Down to Frac plug @ 4,370' & DO. CO **Started selling MV gas thru GRS.**

8/10 Tagged DK plug @ 4,960' Circ. Flow back 3 days.

8/13 Flowtest MV. DO to DK plug @ 4,960'. CO to PBTD @ 6,773'. **Started selling DK & MV gas thru GRS.**

8/15 TIH w/ 213jts, 2 3/8", 4.7#, J-55 tubing, set @ 6,630' w/ FN @ 6,628'.

8/16 ND BOPE. NU WH. RD MO AWS.

This well is shut-in waiting on ND C104 approval.

This is a MV/DK well being commingled per DHC# 3458AZT.