

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 16 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1770' FSL & 1850' FEL NWSE SEC. 1 (J) - T26N-R6W

5 Lease Serial No

NMM03551

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

BREECH E #99

9. API Well No

30-039-21103

10 Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11 County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

RCVD AUG 20 '12  
OIL CONS. DIV.  
DIST. 3

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 8/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 16 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE  
BY SM

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

## **Breech E 99**

**8/7/2012** Notified NMOCD & BLM @ 2:00 p.m. 8/6/12 of P&A operations. MIRU. TOH W/2-3/8", 4.7#, J-55, 8rd, EUE tbg. Tgd CICR @ 3,281'. Plug #1 w/64 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 75.52 cu ft). Cmt plg fr/3,281' - 2,438'. Confirmed Nacimiento plg w/Steve Mason. C.O.A. showed different tops. Walter Gage w/BLM on loc.

**8/8/2012** Tgd TOC fr/Plug #1 @ 2,497'. MIRU WLU. Perfd 3 sqz holes @ 1,517'. RD WLU. Set CICR @ 1,470'. Received approval fr/Walter Gage w/BLM & Brandon Powell w/NMOCD to proceed w/Nacimiento plg but increased cmt volume fr/36 sx to 57 sx cmt. Plug #2 w/57 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 67.26 cu ft). Stung out of CICR. 43 sx cmt below CICR & 14 sx abv CICR. Cmt plg fr/1,517' - 1,286'. Walter Gage w/BLM on loc.

**8/9/2012** MIRU WLU. Perfd 3 sqz holes @ 180'. RDMO WLU. Plug #3 w/72 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 84.96 cu ft). Tgd TOC fr/Plug #2 @ 1,264'. No cmt fr/Plug #3. Plug #3A w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 56.64 cu ft). Circ gd cmt fr/BH. Walter Gage w/BLM on loc.

**8/10/2012** TIH 3 jts 2-3/8" tbg & tgd TOC fr/Plug #3A @ 85' FS. Dug out WH. Cut off WH. Found TOC in 4-1/2" csg ann @ 42' FS. RIH w/1" poly tbg. Topped off 4-1/2" csg & 4-1/2" csg annl w/29 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 34.22 cu ft). Set DH marker. RDMO. Walter Gage w/BLM on loc.