

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 811 S First St, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold; margin-bottom: 5px;">Amended</div> 1. WELL API NO. 30-039-30580 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 37465																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		37465																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)		5. Lease Name or Unit Agreement Name Lybrook 6. Well Number: 3 <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RCVD MAY 11 '12</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">OIL CONG DIV</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">DIST. 3</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator McElvain Energy, Inc. 10. Address of Operator 1050 - 17 th Street, Suite 2500 Denver, Colorado 80265		9. OGRID 22044 11. Pool name or Wildcat Basin Mancos Gas Pool (ID # 97232)																
CONFIDENTIAL																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	36	24N	7W		2020	S	890	E	Rio Arriba								
BH:																		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released				16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 6735 GR, 6752 KB									
8/12/2011	8/24/2011	8/28/2011				4/30/2012												
18. Total Measured Depth of Well 6,350' KB				19. Plug Back Measured Depth 6,312' KB				20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Den/Neu/AIT/SP/GR & CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,898 - 5,700' KB (Gallup Formation)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
9.625"	36 #/ft (J55)	521' KB	12.25"	240 sx Type III	none													
7"	23 #/ft (N80)	6,347' KB	8.75"	Stg # 1: 316 sx	none													
				Stg # 2: 413 sx														
				Stg # 3: 397 sx														
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
na					SIZE	DEPTH SET	PACKER SET											
					2.875"	5,650' KB	na											
26. Perforation record (interval, size, and number) 5458' - 5466' 4 spf, 60 degree phased, 16 holes - perforated on 4/10/2012 5432' - 5438' 4 spf, 60 degree phased, 12 holes - perforated on 4/10/2012 5,394 - 5,405' 4 spf, 60 degree phased, 44 holes - perforated on 11/17/2011																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,394-5405</td> <td>400 gals 15% HCL - on 11/22/2011</td> </tr> <tr> <td>5432-38 & 5458-66</td> <td>500 gals 7.5% HCL - on 4/11/2012</td> </tr> <tr> <td>5394 - 5466 (gross)</td> <td>Frac w/243K# 20/40 & 16/30 in 70Q N2 Foam</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,394-5405	400 gals 15% HCL - on 11/22/2011	5432-38 & 5458-66	500 gals 7.5% HCL - on 4/11/2012	5394 - 5466 (gross)	Frac w/243K# 20/40 & 16/30 in 70Q N2 Foam
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5394 - 5466 (gross)	Frac w/243K# 20/40 & 16/30 in 70Q N2 Foam																	
28. PRODUCTION																		
Date First Production To be Determined		Production Method (Flowing, gas lift, pumping - Size and type pump) 320 Lufkin Pumping Unit (2.5"x1 5"x18" RWAC)				Well Status (Prod or Shut-in) SI - WO Approval of C104												
Date of Test To be Determined	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold																		
30. Test Witnessed B																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. na																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: na																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Deborah Powell		Title Eng Tech Manager		Date 5/7/2012											
E-mail Address DebbyP@mcelvain.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1878	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1961	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3449	T. Leadville
T. Queen	T. Silurian	T. Menefee 3493	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4187	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4469	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4898	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6140	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6230	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 5,394.....to.....5,405.....

No. 3, from.....5,458.....to...5,466.....

No. 2, from...5,432to....5,438.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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BH:										
13. Date Spudded 8/12/2011	14. Date T.D. Reached 8/24/2011	15. Date Rig Released 8/28/2011		16. Date Completed (Ready to Produce) Feb. 7, 2012		17. Elevations (DF and RKB, RT, GR, etc.) 6735 GR, 6752 KB				
18. Total Measured Depth of Well 6,350' KB		19. Plug Back Measured Depth 6,312' KB		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Den/Neu/AIT/SP/GR & CBL				
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9.625"	36 #/ft (J55)	521' KB		12.25"		240 sx Type III		none		
7"	23 #/ft (N80)	6,349' KB		8.75"		Stg # 1: 316 sx		none		
						Stg # 2: 413 sx				
						Stg # 3: 397 sx				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
na						SIZE	DEPTH SET	PACKER SET		
						2.875"	5,459' KB	na		
26. Perforation record (interval, size, and number) 5,394 - 5,405' (4 spf, 60 degree phased, 44 holes total)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,394 - 5,405' KB 400 gals, 15% HCl w/65 ball sealers <div style="text-align: right; font-weight: bold;">RCVD FEB 13 '12</div> <div style="text-align: right; font-weight: bold;">OIL CONS. DIV.</div>				
28. PRODUCTION										
Date First Production To be Determined		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI - WOPL				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
2/7/2012	5	24/64		4	279	1				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
213 psig	300 psig		4	508	1	42 - Estimated				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By Cole Thomas			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		E. Reed Fischer		Title		Operations Engineer		Date 2/8/2012
E-mail Address		reedf@mcelvain.com								

CONFIDENTIAL

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T. Queen	T. Silurian	T. Menefee 3493	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4187	T. Elbert
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No. 2, from.....to.....

No. 4, from.....to.....

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From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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