Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUILDEALLOELAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

			BUREA	U OF LA	ND MANAC	GEME	NT					E	xpires. July	31, 2	010
	•	WELL C	OMPLETION	OR RE	COMPLETIO	N REP	ORT A	AND LO	G		5 Lease Senal	No			
													SF-078	3883	
la Type of Well		Oil Well	X Gas We	===	Dry		Other				6. If Indian, A	llottee or	Tribe Nam	e	
b Type of Completion	L	New Well	Work C	over	Deepen	L.	Plug B	ack	Diff	Resvr,	7. Unit or CA	Agreen	nent Name	and	No
		Other									7. Officer CA	-	Canyon La		
2 Name of Operator											8 Lease Name				
		Burlingto	n Resource	s Oil &	Gas Compan	ıy						Cany	on Large	o Un	it 485E
3 Address	4200 F				3a Phone No (n						9 API Well N	0.	20.020	•••	2
PO Bo 4 Location of Well (Rep.	x 4289, Farm			danal manus		<u>}⊏(505</u>	5) 326-	97,007 [F	<u> </u>	<u> </u>	10 Field and I	Pool or E	30-039-3	31060	<u>) </u>
4 Location of Well (Nep	on rocanon ciega	<i>у ана тасс</i>	ordance with rec	ierui requii	ements) B	<u>₽</u>	احطالا	n 45% 19 7*	== <u>\$</u> ,		10 Field and I	10010112	Basin D:	akota	
At surface	UNIT J (NWSE), 2515' FSL	& 1890' FEL								11. Sec, T, F	R, M, or			
						AH	G 27	2012			Survey o	r Area			n (1)
At top prod. Interval r	anorted below		Same As Above			,,,,,,					12. County or	Davich	Sec. 8, T	25N,	13 State
At top prod. Interval i	eported below		Same As Above		Far	mina	iton F	ield O	ffice	9	12. County of	1 41511		- 1	15 State
At total depth	Same as A				16 Date Con	u of l	and	Mana	<u>jen</u>	<u>ien.</u>		Rio Arri			New Mexico
14. Date Spudded		1	ate T D. Reacher	i	16 Date Coir	ipleted		8/15/1	2-GR	RS d	17 Elevations	•		-	(75)
6/4/2012	MD	6/22/2		DI D. 1 T		D&		Read	-		Bridge Plug Set		L - 6660' / MD	KB-00	
18 Total Depth.	MD TVD	7,3	55' [19. 1	Plug Back T	D	MD TVD		,920 (CIB	P)	20 Depth	8/16/2012		TVD		6,920'
21. Type Electric & Oth		es Run (Sub	mit copy of each)		112				22 Was	well cored?		X No	Ϋ́	es (Submit analysis)
		,							DST run?		X No	=	Yes (Submit report)		
GR/CCL/CBL											ctional Survey?		X No	===	es (Submit copy)
23. Casing and Liner Rec	ord (Report all si	trings set in v	vell)												
Hole Size	Size/Grade	Wt (#/f	t.) Top (M	D)	Bottom (MD) Stage			Cementer No of Sks &				Cement to	,*	Amount Pulled	
12 1/4"	9 5/8", H-40	32.3#			234'		Dep n/		Type of Cemen 76 sx Premix		_ `		Surface		6 bbls
8 3/4"	7", J-55	20# / 23				_	n/			sx Prem L		-	Surface	$\overline{}$	60 bbls
6 1/4"	4 1/2", L-80	11.6#	0		7345'		n/		221 sx Prem Lt				3,6201		
		L											DALIG		
											-	ᅋ	CONS	. Di	1 F
24 Tubing Record		I										!	DIST.	3 '	
Size	Depth Set (M	ID) Pa	cker Depth (MD)		Size	Deptl	h Set (MI	O) Pa	cker [Pepth (MD)	Size		Depth Set (N		Packer Depth (MD)
2 3/8", 4.7#, J-55	6,320'	j	n/a			26 P.	lawfa mate an	. Dagard							
25 Producing Intervals	ormation		Тор		Bottom	26 Pe	erforation Peri	forated Int	erval		Size	l No	Holes		Perf Status
· · · · · · · · · · · · · · · · · · ·	Basin Dakota		6,970'		7,032'			1 SPF			.34" diam.		13		Open
B)			7,058'		7,292'			2 SPF			.34" diam.		42		Open
C) D)	Total Holes					┼──						+	55		···
27. Acid, Fracture, Treat		ueeze, etc.	<u> </u>						_		1				
Dej	oth Interval									ype of Ma					
6,9	70' - 7,292'				HCL Acid. Frac	w/ 130,3	340 gal 7	0Q N2 SIi	ckfoa	m w/ 40,93	4# 20/40 Brow	n Sand.			
			Total N2: 1,	5/8,600sc1.											
28. Production - Interval		T		1	T=					-	1				
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF			Oil Gravity Corr API		Gas Gravity	Producti	on Metho	thod		
Todacca		Tested	roduction	BBC	INCI	BBL		.011 741 1		Giarriy			FLC	OWING	3
8/15/12-GRS	8/15/2012	1	Indiana in the second	0	62mcf/h		0								
Choke	Tbg. Press	Csg	24 Hr.	Oil .	Gas	Wat		Gas/Oil		Well St	atus				
Size	Flwg SI	Press SI	Rate	BBL	MCF	BBL	- ^K	Ratio					SI		
2"	752	750	TINES .	0	1496mcf/d		0						-		
28a. Production - Interva		1		167		1	. 1-	.10		10	- In :				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water Oil Gravity BBL Corr API		y Gas Gravity			on Meth	od		
		1 03100		SSE			_	111		Javny					
Choke	Tbg. Press	Csg	24 Hr.	Oil	Gas	Wat		Gas/Oıl		Well St	atus				
Size	Flwg SI	Press	Rate	BBL	MCF	BBI	_ r	Ratio							
	1			<u> </u>							ACC	EPT	OFO	18	

*(See instructions and spaces for additional data on page 2)

AUS 2 9 2012





8b Production	m - Interval C							•		
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Con API	Gravity		
ioke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ie.	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
	St				l L					
a. Droduotion	on - Interval D				<u> </u>					
te First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
duced	rest Bate	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
ioke	Tbg Press	Csg	24 Hr	Oıl	Gas	Water	Gas/Oil	Well Status	····	
e	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio			
	SI				İ		Ì			
Disposition	n of Gas <i>(Solid</i> ,	used for fuel, v	vented, etc)		l		1	<u> </u>		
O BE SOLD)									
Summary o	of Porous Zones	(Include Aqui	fers).					31 Formati	on (Log) Markers	
•	•		contents thereof.				t,			
ncluding de recoveries	epth interval test	ed, cushion use	ed, time tool oper	n, flowing and	shut-ın pr	essures and		1		
recoveries								1		
								1		
										Тор
Formation	ion	Тор	Bottom	1	Descrip	tions, Conter	nts, etc.	[Name	Meas. Depth
			····					ļ		·
Ojo Alar		2,053'	2,224'			White, cr-gr ss			Ojo Alamo	2,053'
Kırltan	nd :	2,224'	2,570'	Gr	y sh interbe	dded w/tight, g	gry, fine-gr ss		Kırltand	2,224'
Frutlan	nd :	2,570'	2,694'	Dk gry-gry ca	irb sh, coal,	grn silts, light-	med gry, tight, fine gr ss		Fruitland	2,570'
Pictured C	Cliffs	2,694'	2,750'		Bn-G	ry, fine grn, tıg	ht ss		2,694'	
Lewis	s :	2,750'	3,066'		Shale	w/ siltstone sti	ngers		Lewis	2,750'
Iuerfanito Be	entonite :	3,066'	3,160'		White,	waxy chalky be	entonite		3,066'	
Chacra	a :	3,160'	4,260'	Gry fn g	grn silty, gla	uconitic sd sto	ne w/ drk gry shale		Chacra	3,160'
Mesa Ve	erde	4,260'	4,350'	L	ight gry, mo	ed-fine gr ss, ca	arb sh & coal		Mesa Verde	4,260'
Menefe	ee .	4,350'	4,903'	4	Aed-dark gr	y, fine gr ss, ca	arb sh & coal		Menefee	4,350'
				Med-light gry,	very fine gr		sh breaks in lower part of	of	ì	
		4,903'	5,251'			formation				4,903'
Point Loo		· 1				ark gry carb sl			Mancos	5,251'
Point Loo		5,251'	5,963'				& very fine gry gry ss w.	'		
Мапсо	os	5,251'		Lt gry to bm		ren interhed c	h		Gallun	5 9631
Manco Gallup	os ap	5,251' 5,963'	6,854'	Lt gry to brn	117	reg interbed sl		Ì	•	5,963' 6.854'
Manco Gallup Greenho	os p orn	5,251' 5,963' 6,854'	6,854' 6,914'		ır Highly c	alc gry sh w/ ti	hin Imst.		Greenhorn	6,854'
Manco Gallup Greenho Granero	os p orn ros	5,251' 5,963' 6,854' 6,914'	6,854' 6,914' 6,967'	D	ır Highly c Ok gry shale, foss carb sl	calc gry sh w/th	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band	ls	Greenhorn Graneros	6,854' 6,914'
Manco Gallup Greenho Granero Dakot	pp orn ros	5,251' 5,963' 6,854'	6,854' 6,914'	E Lt to dark gry	Highly on the Highly of the Highly of the Highlight High	alc gry sh w/ the carb was calc should be calc should be calc should be calc years.	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks	Kırltand Frutland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota Morrison		6,854' 6,914' 6,967'
Manco Gallup Greenho Granero Dakot Morriso	pp orn ros	5,251' 5,963' 6,854' 6,914' 6,967'	6,854' 6,914' 6,967' 7,355'	E Lt to dark gry	Highly on the Highly of the Highly of the Highlight High	alc gry sh w/ the carb was calc should be calc should be calc should be calc years.	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band	is	Greenhom Graneros Dakota	6,854' 6,914'
Manco Gallup Greenho Granero Dakot Morriso	p porm ros ota son al remarks (inclu	5,251' 5,963' 6,854' 6,914' 6,967' de plugging pro	6,854' 6,914' 6,967' 7,355'	E Lt to dark gry Interbed	ir Highly c Pk gry shale, foss carb sl cl grn, brn &	alc gry sh w/ ti fossil & carb calc sl sitty ss cy Y shale breal red waxy sh &	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks : fine to coard grn ss		Greenhom Graneros Dakota	6,854' 6,914' 6,967'
Manco Gallup Greenho Granero Dakot Morriso 2. Additional	pp orm ros ota son al remarks (inclu	5,251' 5,963' 6,854' 6,914' 6,967' de plugging pro	6,854' 6,914' 6,967' 7,355'	Lt to dark gry Interbed	Highly cook gry shale, foss carb sl cl s grm, brn & con ly will	calc gry sh w/ ti fossil & carb calc sl sitty ss ly Y shale breat red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks : fine to coard grn ss		Greenhorn Graneros Dakota Morrison	6,854' 6,914' 6,967'
Manco Gallup Greenho Granere Dakot Morrise 2. Additional	pp orm ros ota son al remarks (inclu	5,251' 5,963' 6,854' 6,914' 6,967' de plugging pro	6,854' 6,914' 6,967' 7,355' Decedure) of this well is a B	Lt to dark gry Interbed	Highly cook gry shale, foss carb sl cl grm, brn &	calc gry sh w/ ti fossil & carb calc sl sitty ss ly Y shale breat red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard grn ss ater date to drill out C		Greenhorn Graneros Dakota Morrison	6,854' 6,914' 6,967' 0
Manco Gallup Greenho Graner Dakot Morris 2. Additional	os p p porn ros pta son al remarks (inclu	5,251' 5,963' 6,854' 6,914' 6,967' de plugging pro	6,854' 6,914' 6,967' 7,355' Decedure) of this well is a B	Lt to dark gry Interbed	Highly cook gry shale, foss carb slock gry, shale, foss carb slock grm, brn &	calc gry sh w/ ti fossil & carb calc sl sitty ss by Y shale breat red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh bancks fine to coard grn ss ater date to drill out C	CIBP @ 6,920	Greenhorn Graneros Dakota Morrison and commingle under DHC 4528.	6,854' 6,914' 6,967' 0
Manco Gallup Greenho Granere Dakot Morrise 2. Additional	which items have	5,251' 5,963' 6,854' 6,914' de plugging pro Current status of	6,854' 6,914' 6,967' 7,355' Decedure) of this well is a B	Lt to dark gry Interbed Sasin Mancos of	Highly cook gry shale, foss carb slock gry, shale, foss carb slock grm, brn & cook grm, brn &	calc gry sh w/ ti, fossil & carb calc sl sitty ss y Y shale breal red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard grn ss ater date to drill out C	SIBP @ 6,920	Greenhorn Graneros Dakota Morrison and commingle under DHC 4528.	6,854' 6,914' 6,967' 0
Manco Gallup Greenho Granere Dakot Morrise 2. Additional	which items have	5,251' 5,963' 6,854' 6,914' de plugging pro Current status of	6,854' 6,914' 6,967' 7,355' Decedure) of this well is a B by placing a che req'd) nt venfication trached information	Lt to dark gry Interbed Sasin Mancos of	Highly cook gry shale, foss carb slock gry shale, foss carb slock grm, brn & constant	calc gry sh w/ ti, fossil & carb calc sl sitty ss y Y shale breal red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard grn ss ater date to drill out C	SIBP @ 6,920	Greenhom Graneros Dakota Morrison and commingle under DHC 4528.	6,854' 6,914' 6,967' 0
Manco Gallup Greenho Granere Dakot Morrise 2. Additional	which items have cal/Mechanical I. Notice for plugicertify that the fore (please print)	5,251' 5,963' 6,854' 6,914' de plugging pro Current status of	6,854' 6,914' 6,967' 7,355' Decedure) of this well is a B by placing a che req'd) nt venfication trached information	Lt to dark gry Interbed Pasin Mancos of	Highly cook gry shale, foss carb sl cl grm, brn & configuration operate bo Geo Cook and correctly	calc gry sh w/ ti, fossil & carb calc sl sitty ss y Y shale breal red waxy sh & return @ a l	hin Imst. w/ pyrite incl w/ pyrite incl thin sh bancks fine to coard grn ss ater date to drill out C DS Ot med from all available	SIBP @ 6,920	Greenhom Graneros Dakota Morrison and commingle under DHC 4528. Directional Surve	6,854' 6,914' 6,967' 0

(Continued on page 3) (Form 3160-4, page 2)

UNITED STATES

FORM APPROVED

			DEPARTM BUREAU O								OMB No 10 Expires July	
									_			<u> </u>
	WEI	L COMF	PLETION OF	RECO	VIPLETI	ON REPO	JRI ANL	LOG	5	Lease Senal N	∘ SF-078	883
la Type of Well	17	Oil Well	X Gas We	ell	Dry	Othe	:r		6	If Indian, Allot	tee or Tribe Name	
b Type of Completion		New Well	Work C		Deepen	Plug	Back	Diff. Res		<u> </u>		
		Other							7	. Unit or CA Aq	reement Name Canyon Lai	
2 Name of Operator		Other							- 8	Lease Name at		go Ont
2 Ivanie of Operator	Burl	linaton R	esources C	il & Gas	Compa	ınv			ľ		anyon Largo	Unit 485E
3 Address					3a Phone	No (mclude (505)	e area code)	ارات نکر ا		API Well No	30-039-3	
4 Location of Well (Rep.	x 4289, Farm ort location clear			deral requi	ements)*0			Land Ha	1	Field and Poo	l or Exploratory	71000
									L		Basin Ma	
At surface	UNIT J (NWSE			ALIC	27 201	12	1		M , on Block and			
						AUU	~ / LUI	14		Survey or A		25N, R6W
At top prod Interval r	eported below		Same As Above		r.	rmingto	n Eigld i	Office	ī	2 County or Pa		13 State
		_				u of La				•••		
At total depth 14 Date Spudded	Same As A		ate T D Reache	d		te Complete		12 - GRS			Arriba DF, RKB, RT, GL	New Mexico
6/4/2012		6/22/2		u		D&A	_	ly to Prod		/ Lievations (L	GL-6660' / K	,
18. Total Depth	MD	7,3:	55' 19. 1	Plug Back T	D	MD	6,920' (CIB	3P) 20	Depth B	ndge Plug Set.	MD	6,920'
	TVD					TVD				8/16/2012	TVD	
21 Type Electric & Oth	er Mechanical Lo	gs Run (Sub	omit copy of each	1)				22	Was we	ell cored?	X No	Yes (Submit analysis)
			Wa					as DST run? X No Yes (Submit report)				
GR/CCL/CBL								1	Direct	onal Survey?	X No	Yes (Submit copy)
23 Casing and Liner Rec	cord (Report all si	rıngs set in	well)			1 0.	<u> </u>	27 /	201 0	I 61 17.1	1	
Hole Size	Size/Grade	Wt. (#/fi	t) Top (M	D) B	ottom (MD		Cementer Depth		Sks & Cement	Slurry Vol (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0		234'		n/a		Premix	22 bbls	Surface	6 bbls
8 3/4"	7", J-55	20# / 23			4489'		n/a		Prem Lt	214 bbls	Surface	60 bbls
6 1/4"	4 1/2", L-80	11.6#	0		7345'		n/a	221 sx	Prem Lt	80 bbls	3,620' PCIIN DIIG	00147
						-					OIL CONS	
											DIST.	n DEV.
24. Tubing Record	T = 1 = 0	- I -				5 10 0	(E) E	1 5	1.0.00	1 0:		
Size 2 3/8", 4.7E, J-55	Depth Set (M 6,320'	D) Pa	cker Depth (MD) n/a) S	ize	Depth Set (I	MD) Pa	cker Dept	in (MD)	Size	Depth Set (N	fD) Packer Depth (MD)
25 Producing Intervals	0,520				2	6. Perforat	ion Record			<u> </u>		
F	ormation		Тор	Bo	ttom	P	erforated Int	erval		Size	No Holes	Perf Status
	ower Mancos		6,260'		358'		3 SPF			.34" diam	51	Open
B) U	pper Mancos		6,070'	6,1	168'		3 SPF			.34" diam	51	Open
D)	Total Holes										102	
27. Acid, Fracture, Treat	ment, Cement Sq	ueeze, etc.										
	oth Interval 60' - 6,358'		1	Amount and Type of Material								
0,21	00. * 6'329.			idize w/ 10 bbls 15% HCL Acid. Frac w/ 140,798 gal 70Q N2 20# x-link foam w/ 150,698# 20/40 Brown Sand tal N2: 1,899,800scf.								
6,0		cidize w/ 10 bbls 15% HCL Acid. Frac w/ 125,300 gal 70Q N2 20# x-link foam w/ 130,366# 20/40 Brown Sand										
	·.·		Total N2: 2,	025,400scf.								
28 Production - Interval Date First	A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	, 1	Gas	Production	Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	roduction	Motiou	
9/15/12 CDC	9/10/2012		- 17 TF	1 45book	14m of/h	lhonh					FLC	WING
8/15/12 - GRS Choke	8/19/2012 Tbg Press	Csg.	24 Hr	Oil	14mcf/h Gas	1boph Water	Gas/Oıl		Well Stati	1S		• •
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI	SI	DEWHE !								SI	
1/2" 28a. Production - Interva	752	750		31bopd	331mcf/c	35bwpd	L	!				•
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	, 1	Gas	Production	Method	
Produced	1	1	Production	BBI	MCE	BBI	COUT API		Gravity	- 1		

*(See instructions and spaces for additional data on page 2)

Flwg

SI

Tbg Press

Csg

Press

24 Hr

Oıl

BBL

Choke

Size

PARASHGTON FIELD OFFICE

ASSEPTED FOR RECORD

AUS 2 9 2012

NMOCDA

Gas

MCF

Water

BBL

Gas/Oil

Ratio

Well Status

8b Production	ı - Interval C			····	<u>.</u>	-				
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
oke	Tbg Press	Csg.	24 Hr	Oıl	Gas	Water	Gas/Oil	Well Status	- 1	
ze	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	1		
	SI		Winds And St.	İ	i		i			
e Production	ı - Interval D				!					
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced	1	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1	
			MARKATA S			İ				
hoke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
12e	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
	SI	Ì				ł	1	1		
Dienocition	of Gas (Solid, use	ed for fuel	panted atc.)					<u> </u>		·
. Disposition	or Gas (Boria, 113)	ca joi jaci, i	emed, ere j							
O BE SOLD										
). Summary of	f Porous Zones (In	nclude Aquit	fers)					31 Formati	on (Log) Markers	
Chaw all imp	ortant zanas of no	roatti and a	ontonta tharaafi	Corod intor	ala baa ala	dell stom tos	•	}		
-	ortant zones of po oth interval tested,	-					٠,			
recoveries			, 2 .coi ope	,	n. pı					
		 								Тор
Formation	n To	op	Bottom		Descrip	tions, Conte	nts, etc		Name	
										Meas Depth
Ojo Alam	2,0	53'	2,224'			White, cr-gr ss			Ojo Alamo	2,053'
Kırltand	1 2,2	24'	2,570'		Gry sh interbe	dded w/tight, g	gry, fine-gr ss	1	Kirltand	2,224'
Fruitland	d 2,5	70.	2,694'	Dk anı anı	carb sh coal	arn silte habt-	med gry, tight, fine gr ss	.	Fruitland	2,570'
Pictured Cl	I '	1	2,750'	Dk gry-gry		iry, fine grn, tig		`	Pictured Cliffs	2,694'
Lewis	2,7		3,066'			w/ siltstone sti		Lewis	2,750'	
Huerfanito Bei	I '		3,160'			waxy chalky be	-	}	Huerfanito Bentonite	3,066'
	,	ŀ	• "		•					,
Chacra	3,1	60'	4,260'	Gry fi	n grn sılty, gla	auconitic sd sto	ne w/ drk gry shale		Chacra	3,160'
Mesa Ver	de 4,2	60'	4,350'	(Light gry, me	ed-fine gr ss, ca	arb sh & coal	1	Mesa Verde	4,260'
Menefee	e 4,3	50'	4,903'	}	Med-dark gr	y, fine gr ss, ca	arb sh & coal		Menefee	4,350'
				Med-light gr	y, very fine gr		sh breaks in lower part	of		
Point Look		i i	5,251'			formation			Point Lookout	4,903'
Mancos	5,2	51'	5,963'			Dark gry carb sl			Mancos	5,251'
Gallup	5,9	63'	6,854'	Lt gry to b		ncac gluac silts reg interbed sl	: & very fine gry gry ss v h	"	Gallup	5,963'
Greenhor		I	6,914'	1		alc gry sh w/ tl			Greenhorn	6,854'
Granero	s 6,9	14'	6,967'			fossil & carb v			Graneros	6,914'
Dalasta			7 2551	Lt to dark gr			w/ pyrite incl thin sh ban	ods	Delegen	6,067
Dakota Morriso		07	7,355'	Interh		ly Y shale break	s fine to coard grn ss		Dakota Morrison	6,967'
	remarks (include	plugging pro	cedure)	intero	ca giii, biii ie	red waxy sir ce	. Time to could gitt ss	 	MONISON	1
	Cui	Tent status o	f this well is a E	asın Mancos	s only. Will	retum @ a l:	ater date to drill out (CIBP @ 6,920'	and commingle under DHC 4528	3
	hich items have be	een attached	by placing a che	ck in the app	propriate bo	λes		·		
3 Indicate wh	1/Machaniaal Lag	s (1 full set r	eq'd)		☐ Geo	logic Report	D:	ST Report	Directional Sur	rvey
-	Diviechanical Log		t verification		Core	e Analysis	0	ther.		
Electrical	Notice for plugging	g and cemen								
Electrical	_			on is complet	e and corre	ct as determi	ned from all available	e records (see a	mached instructions;	
Electrical Sundry N I hereby ce	Notice for plugging		ached information	ISE JOURN	EY	ct as determi	Title	e records (see	REGULATORY TECHNICIA	N
Electrical Sundry N I hereby ce	Notice for plugging printify that the foreg		ached information		EY	ct as determi		e records (see a		.N

(Continued on page 3) (Form 3160-4, page 2)