

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

AUG 28 2012

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NM-02707
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No Tommy Bolack 1
3b. Phone No (include area code) (505) 326-9700		9. API Well No 30-045-24575
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Surface Unit M (SWSW), 790' FSL & 790' FWL, Sec. 1, T30N, R12W		10. Field and Pool or Exploratory Area Flora Vista GL / Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

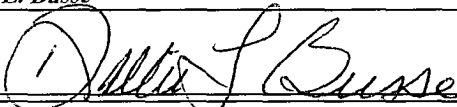
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

8/12/12 Notified Brandon Powell/OCD (BLM Rep on location contacted Steve Mason) of plug changes. Based on review of the CBL, Plugs 1, 2 & 3 will have balance plugs and Plugs 4 & 8 will have inside/outside plugs. Verbal approval received.

The subject well was P&A'd on August 17, 2012 per the notification above and the attached report.

RCVD SEP 4 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 8/28/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title AUG 28 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Tommy Bolack #1

August 17, 2012
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790' FSL and 790' FWL, Section 1, T-30-N, R-12-W
San Juan County, NM
Lease Number: NM-02707
API #30-045-24575

Plug and Abandonment Report Notified NMOCD and BLM on 8/6/12

Plug and Abandonment Summary:

- Plug #1** pump 34 sxs (40.12 cf) Class B cement inside with 2% CaCl casing from 6495' to 6195' to cover the Dakota perforations.
- Plug #2** pump 34 sxs (40.12 cf) Class B cement inside with 2% CaCl casing from 5885' to 5585' to cover the Gallup top.
- Plug #3** pump 17 sxs (20.06 cf) Class B cement inside casing from 4801' to 4651' to cover the Mancos top.
- Plug #4** with 48 sxs (56.64 cf) Class B cement 30 sxs (35.4 cf) in annulus 5 sxs (5.9 cf) below CR 13 sxs (15.34 cf) above CR leaves TOC at 3574' to cover the Mesaverde top.
- Plug #5** pump 20 sxs (23.6 cf) Class B cement inside casing from 3224' to 3048' to cover the Chacra top.
- Plug #6** pump 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 2139' to 1963' to cover the Pictured Cliffs top.
- Plug #7** pump 20 sxs (23.6 cf) Class B cement inside casing from 1810' to 1634' to cover the Fruitland top.
- Plug #8** pump 107 sxs (126.26 cf) Class B cement 67 sxs (79.06 cf) in annulus, 6 sxs (7.08 cf) below CR, 34 sxs (40.12 cf) above CR leaves TOC at 518' to cover the Kirtland and Ojo Alamo top.
- Plug #8a** pump 40 sxs (47.2 cf) Class B cement inside casing from 686' to 333'; displace cement to 598'.
- Plug #8b** pump 32 sxs (37.76 cf) Class B cement from 676' to 394'.
- Plug #9** pump 131 sxs (154.58 cf) Class B cement 35 sxs (41.3 cf) in 5.5 casing, 96 sxs (113.28 cf) in annulus.
- Plug #10** pump 24 sxs Class B cement to install P&A marker.

Plugging Work Details:

- 8/6/12 Road rig and equipment to location. SDFD
- 8/7/12 RU rig and equipment. RU Expert Downhole. Attempt to retrieve piston, could not get bumper spring. Set a 3 slip stop at 6591'. Check well pressures: tubing 400 PSI, casing 235 PSI and bradenhead 175 PSI. Attempt to blow well down. Pump 30 bbls of fresh water down tubing to kill well. ND wellhead. NU BOP and test. Pull hanger, gas alarm went off 61 ppm H2S. SI well. SDFD.

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Plugging Work Details (continued):

- 8/8/12 RU Advance Safety H2S. RU Champion. Pump scavenger down casing and tubing. TIH and tally to 6599'. Roundtrip 5.5 gauge to 6510'. RIH with 5.5" CIBP and set at 6495'. SI well. SDFD.
- 8/9/12 Check well pressures: casing 210 PSI, bradenhead 210 PSI and no tubing. PU 4' plugging sub and TIH to 6495'. Spot plug #1. SI well and WOC. TIH and tag cement at 6268'. PU 5.5" DHCR and TIH to 5885'; set CR. Pressure test tubing to 1000 PSI. SI well. SDFD.
- 8/10/12 Check well pressures: tubing 0 PSI, casing 210 PSI and bradenhead 210 PSI. Establish circulation. Attempt to pressure test casing, leak 1 bpm at 600 PSI. Pump 15 bbls of water down bradenhead to kill well pressure at 400 PSI. Bradenhead still blowing. TOH and LD setting tool. COPC wants to run CBL. RU BlueJet and run CBL. RD. SI well. SDFD.
- 8/13/12 Check well pressures: bradenhead 165 PSI, casing 0 PSI and no tubing. TIH to 5885'. Establish circulation. Spot plug #2. SI well and WOC. TIH and tag cement at 5590'. Attempt to pressure test; leak 1 bpm at 600 PSI. Establish circulation. Spot plug #3. SI well. SDFD.
- 8/14/12 Open up well; no pressures. RIH and tag cement at 4692'. Perforate 3 HSC holes at 3726'. POH and RD wireline. PU 5.5" DHS CR and RIH; set at 3688'. Establish circulation at a rate of 1 bpm at 900 PSI. Spot plug #4. WOC. TIH and tag cement at 3549'. Attempt to pressure test unable; leak 1 bpm at 600 PSI. Spot plug #5. S. Mason and B. Powell approve procedure change due to CBL. SI well. SDFD.
- 8/15/12 Check well pressures: tubing, casing 0 PSI and bradenhead 165 PSI. Function test BOP. TIH and tag cement at 3085'. Establish circulation with 2 bbls of water. Attempt to pressure test; leak 1 bpm at 600 PSI. Spot plug #6. SI well and WOC. TIH and tag cement at 1963'. Attempt to pressure test; leak 1 bpm at 600 PSI. Spot plug #7. SI well. SDFD.
- 8/16/12 Check well pressures: casing 0 PSI, bradenhead 165 PSI and no tubing. RIH and tag cement at 1637'. Perforate 3 HSC holes at 870'. PU DHS CR and TIH to 818'. Set CR. Establish circulation and attempt to pressure test; leak 1 bpm at 600 PSI. Sting into CR and establish a rate of 2 bpm at 400 PSI. Spot plug #8. WOC. Load casing with 2 bbls of water and circulate out bradenhead. With red dye in water pump 40 bbls; no dye in returns. Tag cement low at 686'. Establish circulation. Spot plug #8a. SI well with 700# pressure. SDFD.
- 8/17/12 Open up well; no pressures. Attempt pressure test to 700 PSI, bled down to 400 PSI; then blew down to 250 PSI; no test. Tag cement low at 676'. Establish circulation. Spot plug #8b. SI well and WOC. RIH and tag cement at 443'. Perforate 3 HCS holes at 305'. Establish circulation out annulus. Spot plug #9. ND BOP and dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Spot Plug #10. Install P&A marker. RD & MOL.

Jim Yates, Synergy representative, was on location.

Jamie Joe, BLM representative, was on location.