

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-26296</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name <b>State Gas Com BQ</b>
4. Well Location Unit Letter <b>A</b> : <b>810</b> feet from the <b>North</b> line and <b>810</b> feet from the <b>East</b> line Section <b>32</b> Township <b>29N</b> Range <b>13W</b> NMPM <b>San Juan</b> County		8. Well Number <b>1E</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5833'</b>		9. OGRID Number <b>000778</b>
		10. Pool name or Wildcat <b>Basin DK</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

Well is on Agreed Compliance Order

BP America finds no further up hole potential for the subject well. Therefore, we respectfully request permission to plug and abandon the entire wellbore.

Please see the attached P&A procedure.

RCVD AUG 10 '12  
OIL CONS. DIV.  
DIST. 3

# add FC plug from 950' to 1050'

Spud Date:

10/27/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ranad Abdallah TITLE Regulatory Analyst DATE 8/8/12

Type or print name Ranad Abdallah E-mail address: Ranad.Abdallah@bp.com PHONE: 281-366-4632

For State Use Only

APPROVED BY: Bd. Hall TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/30/12  
Conditions of Approval (if any): Ar



## BP - San Juan Wellwork Procedure

### STATE GC BQ 001E-DK 30-045-26296

Unit letter A SEC.32-T29NN-R13WW  
San Juan, NM  
Dakota  
OGRID Number: 778  
P&A date – TBD

#### **Basic Job Procedure:**

1. Kill well. Circulate well clean with fresh water.
2. POOH with tubing.
3. RU E-line and drift well past 6100 ft.
4. RIH and set CIBP at 6100 ft.
5. Fill up well with fresh water and run CBL from CIBP. RD E-line.
6. TIH and spot cement from CIBP to 4194 ft. WOC & TWT
7. Spot cement from 3150 ft to 2380 ft.
8. RU E-line and perforate at 1662 ft.
9. TIH and set CR at 1612 ft. Squeeze cmt from 1662 ft to 1412 ft.
10. Sting out of CR and spot cement from CR to 1412 ft.
11. RU E-line and perforate at 366'
12. Circulate cement from 366' to surface inside and out.
13. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO  
Location

#### **Policy Reminder**

Any changes to the written procedure requires an approved MoC  
MoC (except BoD/SoR) approvals during execution have been delegated to the OTL

# Current Wellbore Diagram



## State Gas Com BQ 001E

Dakotal

API #30-045-26296

Sec 32, T29N, R13W

San Juan County, NM

### Well History

10 27 85. Spud date

1/25/86 completion date

4/22/87 Casing Repair. Perforated 1280-1290. Cemented with 186 cu ft Class B Temp survey showed TOC at 1084'. Spotted cement from 1201-1303' Reran dual completion string and ran pump and rods.

1/23/96 Squeezed and abandoned Gallup formation.

11 5 09 Wirelmed Pulled plunger Tagged fluid 4300'.

Retrieved plunger stop. Tagged sand at 6230',

up in the tubing (or right at the end)

4/20/2012: Tagged fill at 6221'.

Pictured Cliff @ 1512'

Observed corrosion and

scale on tubing. Lay down tubing string. Cleaned out

Unloaded fluid from hole (390 bbls total)

Set packer and tested casing. Estimated fluid level at 2800'

Casing held at 1729' and above. Ran caliper log.

Hole in casing identified at 1740', 2060, and 2480'

### Formation Tops

Pictured Clif	1512
Chacra	2480
Cliff House	3100
Mancos	4294
Gallup	5221
Dakota	6218

Chacra @ 2480'

Cliff House @ 3100'

Mancos @ 4294'

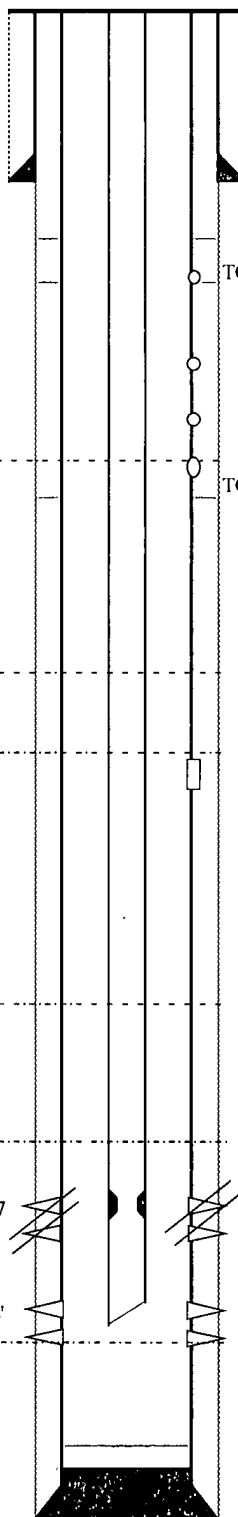
Gallup @ 5221'

2-3/8" "x" Nipple ID 1 87

End of Tubing 6168'

Dakota @ 6218'

Ground Elevation 5833'



PBTD 6285'  
Total Depth 6325'

TOC circulated to surface

### Surface Casing Data

Hole Size

9 5/8" 36# K55casing at 316'

307 cu ft Class B

TOC 1084' (temp survey)

Perf'd 1280-1290

Sqz'd w/ 186 cu ft Class B

Current holes in casing at 1740', 2060', and 2480'

TOC: 2495' (temp survey)

DV Tool @ 3464'

### Tubing Details

### Length

2.375", Yellow band tubing, 4 7#	6148 85
X Profile, 1.875"	1 15
Home made half, muleshoe	4 3

Note.: Left Profile plug pump through B&R service owned in profile nipple at 6162'

Contact Bill Bean when pulled for plugging well

### Gallup Data

5254-5503

5504-5584

130,000 gals 25# x-linked gel, 185,000# 20/40 sand

Squeezed w. 150 sx Class B

### Dakota Data

6138'-6254'

123,400 gals 70Q foam, 184,000# 20/40 sand

### Production Casing Data

8 3/4" hole

7" 23# and 26# K55 @ 6325'

Stage 1: 674 cu ft Class B

Stage 2: 260 cu ft Class B

# Proposed Wellbore Diagram



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Dakotal

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San Juan County, NM

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Cliff House 3100

Mancos 4294

Gallup 5221

Dakota 6218

Chacra @ 2480'

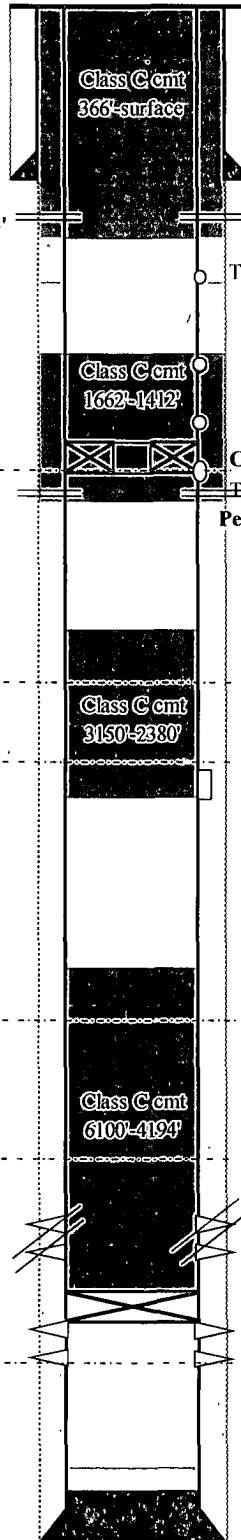
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Mancos @ 4294'

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