

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28912
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Four Star Gas & Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Shiotani
4. Well Location Unit Letter <u>K</u> : <u>1700</u> feet from the <u>South</u> line and <u>1495</u> feet from the <u>West</u> line Section <u>33</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number #7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 131994
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/2012 Stump test BOPs. Replace packing centrifugal charge pump. Off-load / tally new production tbg. Pressure test (record) air-foam discharge line 200/2000 psi.

3/14/2012 SICP = SITP = 30 psi.
RU to pull pump & rods. Hang 21 triples, LD 2 singles & pump. Rods look OK.
Shell test 250 low, 1500 psi high. Tests good.
Un-seat tbg, TIH w/ additional joint & tag @ 1667' for 35' of fill. TOH LD & tally pulled tubing. Hole in joint 51.
TIH w/ 4-3/4" bit & bit sub w/ float to 1580' above top perf. See attached wellbore schematic and remainder of process.

RCVD AUG 10 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 12/31/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 8/8/2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Bob Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/20/12
Conditions of Approval (if any): A

3/15/2012

Wash to PBTD. Circulating out coal fines & sand. Continue to circ/cond w/ sweeps. Well cleaning-up.
Pull above perforations.

3/16/2012 TIH & tag 8' of fill.

TOH & PU RBP. TIH & set Equalizing TS RBP @ 1491 (47 joints). Load hole & pressure casing to 500 psi. Test good. TOH. PU RBP & set @ 984 (31 joints). TOH.
ND BOP stack ND & replace Larkin head w/ 5-1/2" box X 7" 5K flange w/ 3" x 3K EFO tbg head. JSA lift & MU BOP stack. Pressure test casing x head 8rd against blinds to 500 psi. Test flange connection head x spool to 1500 psi against hanger. Tests good.

3/19/2012 Check well, SICP - 0 psi, warm up equipment, caliper elevators

RIH w/ 2 3/8" tbg, Latch and release RBP @ 984', POOH, LD same, RIH, Unload csg w/ air, Latch and release RBP @ 1491', POOH, LD tools.

PU & RIH w/ Muleshoe, 4 jts 2 3/8 boronized tbg, 50 jts 2 3/8 L80, tag on jt 50, 13' in @ 1717' PM.

Start air, establish circulation @ 400 psi. Start mist @ 10 bmph,

Wash to 1725' pm, (11' out on Jt 50) recovering sand and coal, mostly frac sand, circulate off bttm, samples started at 1 cup/5 gallon sample down to trace sand/5 gal. Pumped numerous 3 bbl sweeps.

SD air, POOH w/ 4 jts to 1609', Secure well, SDFN.

3/20/2012 Check well, SICP - 30 psi, SITP - 30 psi, Open well to tank.

RIH w/ 4 jts, Tag @ 1724' PM, 1' fill, LD 4 jts

POOH w/ 5 stands, RIH w/ 11 jts, 2', 6', 10' pup jts, one jt banding cap string. Approx 400' of cap string. Total of Muleshoe (14'), SN, 4 jts 2 3/8" Boronized tbg, 46 jts 2 3/8 L80 tbg, 2', 6' & 10' 2 3/8 L80 pup jts, 2 3/8" slick jt, EOT @ 1667.32'. Land hangar.

RD Tongs, Floor, ND annulars, ND BOP's

NU WH, Test void to 1200 psi Test good.

Pump corrosion inhibitor, 1/2 tbg, 1/2 bbl/csg down well

PU and RIH w/ 2 x 1 1/4 x 12 x 12-3 RHAC pump(CX 191) 4 - 3/4" x 25 rods, guided 8 per rod, 61- 3/4 x 25 rods, space out w/ 3/4" x 8' pony rod, 3/4" x 2' pony rod, 1 1/4" x 16' Polish Rod. Load and test tbg to 500 psi.

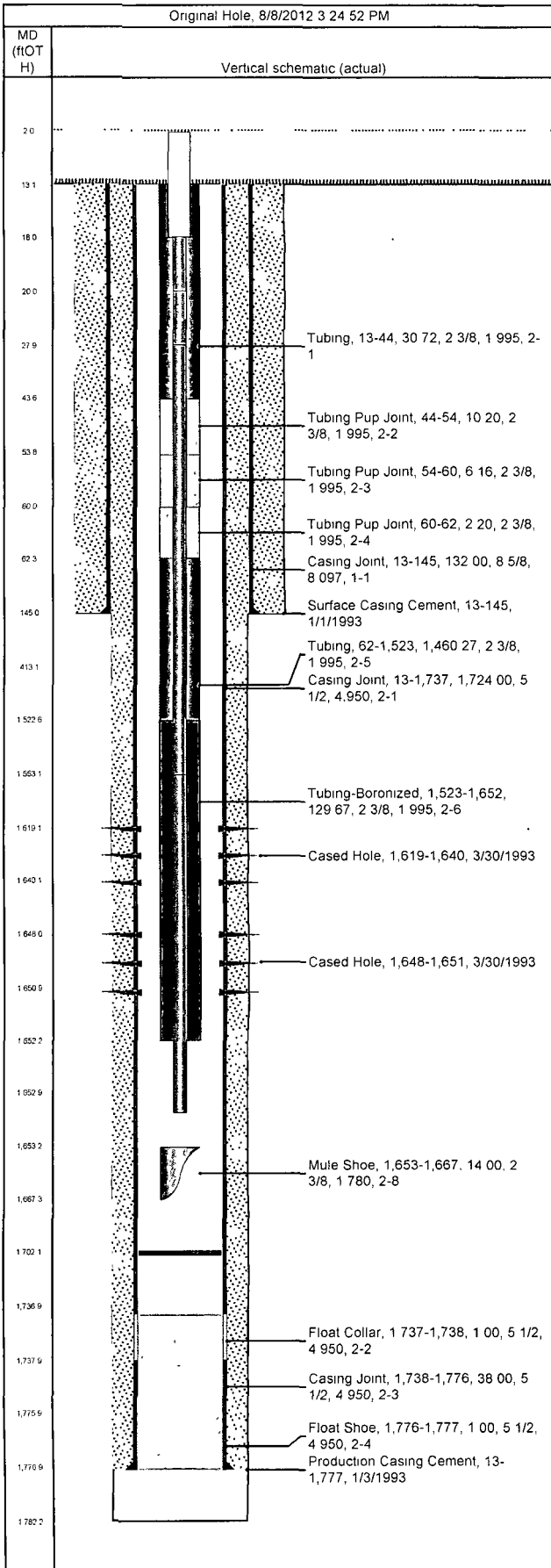
RDMO



Wellbore Schematic

RCVD AUG 10 '12
OIL CONS. DIV.
DIST. 3

Well Name Shotani 7	Lease Shotani	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	3/12/2012	3/20/2012

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftOTH)
Surface	8 5/8	24.00	J-55		145
Production Casing	5 1/2	15 50	J-55		1,777

Tubing Strings

Tubing - Production set at 1,667.3ftOTH on 3/20/2012 09:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftOTH)	
Tubing - Production		3/20/2012		1,654 32		1,667 3	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)	
Tubing	1	2 3/8	4 70	L-80	30 72	43.7	
Tubing Pup Joint	1	2 3/8	4.70	L-80	10.20	53.9	
Tubing Pup Joint	1	2 3/8	4.70	L-80	6 16	60 1	
Tubing Pup Joint	1	2 3/8	4.70	L-80	2.20	62.3	
Tubing	46	2 3/8	4 70	L-80	1,460 27	1,522 5	
Tubing-Boronized	4	2 3/8	4.70	L80	129 67	1,652 2	
Landing Nipple	1	2 3/8			1 10	1,653 3	
Mule Shoe	1	2 3/8	4 70	J55	14 00	1,667 3	

Rod Strings

Long Rod on 3/20/2012 13:30

Rod Description			Run Date		String Length (ft)		Set Depth (ftOTH)	
Long Rod			3/20/2012		1,651.00		1,653.0	
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)	
Polished Rod		1	1 1/4			16 00	18 0	
Pony Rod		1	3/4			2 00	20 0	
Pony Rod		1	3/4			8 00	28 0	
Sucker Rod		61	3/4	1 63	C	1,525.00	1,553 0	
Sucker Rod/Guided 8 per		4	3/4	1 63	C	100 00	1,653.0	
Rod Pump 2x1 1/4x12x12-3 RHAC			3/4				1,653 0	

Perforations

Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
3/30/1993	1,619 0	1,640 0	4 0		Fruitland, Original Hole
3/30/1993	1,648 0	1,651.0	4 0		Fruitland, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftOTH)	Com

Other In Hole

Des	Top (ftOTH)	Btm (ftOTH)	Run Date	Pull Date	Com
Cap String	13.0	413.0	3/20/2012		400' cap string banded to outside tbg
Cement	1,737 0	1,777 0	1/3/1993		