

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30454</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No FEE
7. Lease Name or Unit Agreement Name <b>Sammons</b>
8. Well Number <b>100</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>P&amp;A</b>	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>G</b> <b>2020</b> feet from the <b>North</b> line and <b>1745</b> feet from the <b>East</b> line Section <b>32</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc ) <b>5416' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 7/31/12 per the attached report.

RCVD AUG 31 '12  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Approved for plugging of wellbore only  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 8/31/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *B. L. Bell* TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any) District #3 DATE 9/4/12

AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax. 505-325-1211

Burlington Resources  
**Sammons #100**

July 31, 2012  
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2020' FNL and 1745' FEL, Section 32, T-30-N, R-12-W  
San Juan County, NM  
Lease Number. Fee  
API #30-045-30454

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 7/27/12

## **Plug and Abandonment Summary:**

- Plug #1** pump 12 sxs (14 16 cf) Class B cement inside casing from 1190' to 1032' to cover the Fruitland top.
- Plug #2** pump 36 sxs (42 48 cf) Class B cement 19 sxs (22.42 cf) in 7" casing, 17 sxs (20 06 cf) out annulus to cover the Kirtland top and casing shoe
- Plug #3** with 20 sxs Class B cement and install P&A marker.

## **Plugging Work Details:**

- 7/30/12 Rode rig and equipment to location. Spot in rig and RU. Check well pressures: tubing 35 PSI, casing 35 PSI and bradenhead 0 PSI RU relief lines. Blow well down and NU BOP. TOH and tally 47 joints 2-3/8" tubing with F-nipple and NC, total 1470'. PU 4 5" string mill and TIH to 1200'. TOH and LD string mill SI well. SDFD
- 7/31/12 Check well pressures. casing 35 PSI and bradenhead 0 PSI. RU relief lines and function test BOP. RU to bradenhead and tag cement at 50'. Pressure test to 300 PSI; bleed down to 200 PSI in less than a minute. TIH to 1190' and set 4.5" DHS CR. Pressure test tubing to 1000 PSI. Establish circulation with 18 bbls water, pump additional 7 bbls with casing shut in. Pressure test casing to 800 PSI. Spot plug #1. RIH with wireline and perforate 3 HSC holes at 50'. Establish rate of 1 5 bpm at 800 PSI; no circulation. RIH and perforated 3 HSC holes at 40'. Establish circulation. Spot plug #2. Dig out wellhead. Fill out and perform Hot Work permit. Cut off wellhead Found cement at surface. Spot Plug #3. Install P&A marker. RD & MOL

No BLM or NMOCD representative on location.  
Jim Morris, MVCI representative, was on location.