

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRecord
Clean upFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

MAY 22 2012

COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMM-047	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6 If Indian, Allottee or Tribe Name N/A	
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No N/A	
3 Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No TEXACOMA 6 #2	
3a Phone No. (include area code) (505) 333-3206		9 API Well No. 30-045-30526	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 813' FSL & 1209' FEL SESE, NMM At top prod. interval reported below At total depth SAME		10 Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14 Date Spudded 5/22/2001		11 Sec., T., R., M., or Block and Survey or Area SEC 6 (P) -T30N -R12W	
15 Date T.D. Reached 5/26/2001		12 County or Parish SAN JUAN	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/23/2003		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 6048' GL			
18 Total Depth: MD TVD 2,368'		19 Plug Back T.D.: MD TVD 2,284'	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24#		177'		100		0	
7-7/8"	5-1/2"	15.5#		2,342'		400		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2253'	2162'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) BASIN FRUITLAND COAL	2,192'	2,208'	2,192'-2,208'	0.40"	96	6 SPF
B)						
C)						
D)						


27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2,192' - 2,208'	FRACURE W/85,000 GALS AMEROMAX XL GEL & 128,000# 20/40 SD.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/25/03	9/25/03	8	→	-	-	55			GAS PUMPING UNIT
Choke Size	Tbg. Press Flwg SI	Csg. Press. 0	24 Hr →	Oil BBL -	Gas MCF -	Water BBL 165	Gas Oil Ratio -	Well Status	ACCEPTED FOR RECORD
									PUMPING FRAC LOAD WATER

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	BY 

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO	527'
				KIRKLAND	612'
				FLORAVISTA FRUITLAND SAND	1832'
				BASIN FRUITLAND COAL	2190'
				FULCHER PICTURED CLIFFS	2217'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 5/24/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction