RECEIVED

Form 3160-5 (August 2007)

1 Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 21 2012

FORM APPROVED OMB No 1004-0137

BURI	EAU OF LAND MAN	AGEMENE	ırmington Fi	eld Office	5 Lease Serial No	nes July 51, 2010	
SUNDRY N Do not use this fo	OTICES AND REPO orm for proposals to Use Form 3160-3 (A	RTS ON W o drill or to	ള∟ഉട്ട്Land l re-enter ar	vlanagem ≀	6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well						RCVD AUG 23 '12	
Oil Well Gas W	ell Other				8. Well Name and No Tsah Tah #12-1	OIL CONS. DIV.	
 Name of Operator Caerus Southern Rockies LLC 					9. API Well No 30045343700000	DIST. 3	
3a. Address 600 17th Street, Suite 1600N		3b Phone No	(ınclude area co	de)	10 Field and Pool or Ex	• •	
Denver, CO 80202		303-565-4600			Basin Fruitland Coal		
4 Location of Well (Footage, Sec., T., R, M, or Survey Description) 669 FNL & 1908 FEL Section 12-24N-10W					11. Country or Parish, State San Juan County, New Mexico		
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize Alter Casing Casing Repair	=	n re Treat Construction	Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity Other Request continued	
Subsequent Report	Change Plans		nd Abandon		porarily Abandon	shut-in status	
Final Abandonment Notice	Convert to Injection	Plug F	Back	☐ Wate	er Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed Final determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operation Abandonment Notices must lead to the control of the control o	ly, give subsurfa ovide the Bond N on results in a m	ce locations and lo on file with l ultiple completion	I measured at BLM/BIA. F on or recomp	nd true vertical depths of Required subsequent repo pletion in a new interval,	all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once	
The Tsah Tsah 12 #1 is currently sh Stim" process. Current economics or requests that this well be allowed to Division indicated no communication	can not justify that project remain shut-in for 1 year.	at this time. Be A braden hea	ecause Caerus	still believe	es this is a viable proje	ct, Caerus Southern Rockies LLC	
14 I hereby certify that the foregoing is ti Amy Lay	rue and correct. Name (Printe	ed/Typed)					

le Operations Technician		
te 08/20/2012		
L OR STATE OFFICE	E USE	
Tule	Date	AUG 2 2 2012
Office .		
	L OR STATE OFFICE	L OR STATE OFFICE USE Title Date

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)