Subsant To Appropr Two Copies District I	iate District C	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
1625 N French Dr. District II 1301 W Grand Avo			Oil Conservation Division					1. WELL API NO. 30-045-35156						
District_III			ľ						2 Type	of Leas	se			
1000 Rio Biazos Ro District IV	d, Aztec, NM	87410	<u>l</u>	220 South S					2 6: 4	STATI		☐ FED/INDIA	N	
1220 S St Francis				Santa Fe,					FEE		Gas Lease No.			
		TION OF	RECOMP	LETION RE	EPOF	RT A	AND LOG				138.34		的。此次的	
4. Reason for fili	ng										or Unit Agreemer <b>RAMS</b>	nt Name		
☐ COMPLET			oxes #1 through #	\$31 for State and	Fee wel	lls on	ly)		6. Well			AUG 30 '1:	2	
7. Type of Comp		ACHMENT									OIL C	ONS. DIV.		
■ NEW \	WELL	WORKOVE	R 🔲 DEEPENII	NG □PLUGBA	ACK [	] DIF	FERENT RES	ERV	OIR 🗆 (	OTHER	D)	IST. 3		
8. Name of Opera	ntor			·—··					9 OGR 217817	.ID				
ConocoPhillips 10 Address of O	perator									name o	r Wildcat			
P.O. Box 4289, I					T		F . 6 1		<del> </del>	IN DK		ran.	T &"	
12.Location	Unit Ltr	Section	Township	Range	Lot		Feet from the		N/S Line	Feet fre	om the	E/W Line	County	
Surface:	I	5	30N	11W	I		1772		S		1203	Е	San Juan	
BH:	I	5	30N	11W	I		1689		S		1204	Е	San Juan	
13. Date Spud <b>9/21/2011</b>	14. Date 11/23/	T D. Reacho <b>2011</b>	15. Date 11/25/2	Rig Released 2011			Date Completed <b>2012</b>	(Rea	idy to Pro	duce)	17. Elevatio KB 5,721'	ns <b>5,706' GL</b>		
18. Total Measur MD 6805' / VD	ed Depth of		Depth	Back Measured	20 Was Directional Su YES				rvey Made?  21 Type Electric and Other Logs Run GR, CCL, CBL				Run	
22. Producing Int	erval(s), of	this completi		MD 6773' / VD 6771' pp, Bottom, Name										
DAKOTA (6:	<u> 570' - 660</u>	56')	~		~~~	-	·			•	440			
23	25 Tr	VEIGUELD		ASING RE				str				1 11010	in nuu i nn	
9 5/8"	ZE V	VEIGHT LB 32.8#, H-4		DEPTH SET 231'		HOLE SIZE 12 1/4"			CEMENTING RECORD 76 sx(122cf-22bbls)				T PULLED bbls	
7"		23#, J-5		1102'	8 3/4"				555 sx(1126cf-213bbls)				bbls	
4 1/2"							6 1/4"			196 sx(400cf-71bbls)			TOC 3092'	
24.	Lmon			INER RECOR				25						
SIZE	TOP		ВОТТОМ	SACKS CEMENT	SCRI	EEN	SIZE		DEPTE		ГН SET	PACK	ER SEΤ	
						2 3/8", 4.7#,			, J-55 6630' N/A					
26 Perforation DK34" DIAM		erval, size, an	l number)	27. ACID, SHOT, FRACT					TURE, CEMENT, SQUEEZE, ETC.					
(6570' - 6666') =		3							MOUNT AND KIND MATERIAL USED Acid w/ 10bbls 15% HCL, Frac w/ 33,894 gal of					
					03/	U - (	0000	I	ickwater w/ 24,461# AZ 20/40 sand, N2 516,000scf					
								-	101111111111111111111111111111111111111					
28	_						DUCTION							
Date First Product 08/13/2012 GRS		pu	duction Method np) owing	(Flowing, gas lif					Well Status (Prod. or Shut-ın) SI					
Date of Test	Hours T		Choke Size	Prod'n For								Oıl Ratio		
8/13/2012 Tubing Press	_	Pressure	1/2" Calculated 24-	Oil - Bbl	Gas - MCF		119	19 MCF Water - B		BL Oil Gravity - API	- (Corr )			
904 PSI	902 PSI		Hour Rate	TRACE	4	446 N	1CFD		0 BWD	20. T.				
29. Disposition of C				lanco Mesaverd	e being	com	mingled by DI	IC o	rder # 344		Witnessed By			
	31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3458AZ.  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit													
33. If an on-site burial was used at the well, report the exact location of the on-site burial.														
1983				Latituo						ngitude			AD 1927	
I hereby certify Signature		informati Kellywo		ooth sides of to d Name: <b>Ar</b>				mple Titl	ete to the e: <b>Staff</b>	e best e Regul	of my knowled latory Techni	ge and belie cian Date	8/28/12	
E-mail Address Arleen.r.kellywood@conocophillips.com														

**INSTRUCTIONS** 

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths

reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwes	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 605'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 778'	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland 1676'	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 2145'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House 3707'	T. Leadville						
T. Queen	T. Silurian	T. Menefee 3923'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 4486'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos 4868'	T. McCracken						
T. Glorieta	T. McKee	T. Gallup 5717'	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn 6456'	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota 6511'							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	Т	T. Chinle							
T. Cisco (Bough C)	T	T. Permian							

	OIL OR GAS
	ANDS OR ZONES
No. 1, fromto	
No. 2, fromto	
IMPORTANT WATER SANDS	•
Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, fromtofeet	
No. 2, fromtofeet	
No. 3, fromtofeet	
LITHOLOGY RECORD (Attach additional sheet if necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							İ	
i í		i	1	- 1				

J.																
Subinit To Approp Two Copies	riate Distri	ct Office		State of New Mexico								1	Fo	rm C-105		
District I				Energy, Minerals and Natural Resources										luly 17, 2008		
1625 N French Dr District II	, Hobbs, N	IM 88240									I. WELL API NO.					
1301 W. Grand Av	enue, Arte	sıa, NM 8821	10	Oil Conservation Division							30-045-35156					
District III 1000 Rio Brazos R	d Aztec l	NM 87410		1220 South St. Francis Dr.						2. Type of Lease						
District IV				. 12					-		TATE	Ease No.	FED/INDIA	\N		
1220 S St Francis	Dr , Santa	Fe, NM 8750	05		Santa Fe,	INIVI	0/.	303	1	FEE	on & Gas	Lease No.				
WELLO	WELL COMPLETION OR RECOM						RT	ANDLOG			Lyk the sell	THE REAL PROPERTY.	S-MARINE	<b>宣教</b> [24]。		
4 Reason for fil			0111			<u> </u>		7.110 200				Jnit Agreemen		Bertham S. Santo		
	•								L		A ABRA					
☐ COMPLET	ION REI	ORT (Fill	in boxes	#1 through #	31 for State and	Fee we	ells o	nly)	6	. Well N	umber: 1					
☐ C-144 CLO	SURE A	ГТАСНМІ	ENT									KCVD	AUG 30'1	2		
7. Type of Com	pletion.											OTI A	0110 011.			
		_ worke	OVER	DEEPENIN	G □PLUGBA	ACK [	_ DI	FFERENT RES				UIL G	ONS. DIV	1		
8 Name of Oper ConocoPhillips	ator									OGRIE 1 <b>7817</b>	,	D	IST. 3			
10 Address of O	perator									1 Pool n	ame or W					
P.O. Box 4289,				<del></del>	I	1		D . C		Blanco			Dari I :	Ta .		
12.Location	Unit Ltr	Section	on	Township	Range	Lot		Feet from the		N/S F	eet from	the	E/W Line	County		
Surface:	1		5	30N	11W	I		1772		S	1	203	E	San Juan		
BH:	I		5	30N	11W	<del>                                     </del>		1689		s	1	204	E	San Juan		
13. Date Spud		ate T.D. Re			Rig Released			Date Completed	d (Dand)				ns <b>5,706' GL</b>			
9/21/2011		3/2011	acticu	11/25/2				9/2012	u (iccauy	to i iodu	cc)	KB 5,721'	115 3,700 GL			
18 Total Measur					Back Measured			Was Directiona	al Survey	Made?	21	Type Electric	and Other Log	s Run		
MD 6805' / VD	6803			Depth			YE	S	•			CCL, CBL	·			
22. Producing In	torus[(s)	of this com	nlation 1		Name								·			
MESAVERI				гор, вошош,	Name											
23.	(		<i></i>	CA	SING RE	COI	RD	(Report all	l strin	as set	in wel	1)				
CASING SI	7F	WEIGHT	LB/FT	CASING RECORD (Report all					Journ	CEMENTING RECORD AMOUNT PULLED						
9 5/8"		32.8#,					12 1/4"				122cf-2			bbls		
7''		23#, J-55		4102'		8 3/4"		5	555 sx(1126cf-213bbls				2bbls			
4 1/2"			-L-80 7	555 6	6795		6 1/4''			196 sx(			TO	C 3092'		
24.				L	INER RECOR				25			NG RECOR				
SIZE	TOP		BOT	ГТОМ	SACKS	SCR	REEN	SIZE			DEPTH	SET	PACE	KER SET		
	_				CEMENT	2 3/8", 4.7#			7# I	55	6630'	N/A				
26 Perforation	record (i	nterval, size	e. and nur	mber)	L	27	ACI					, SQUEEZE, ETC.				
MV34" DIA	M Ì	,	,	,				INTERVAL				MATERIAL U				
PT LOOKOUT UMF CLIFFHO					·e	449	90' -	4737'	Acid	- 10bb	ls 15%	HCL, Frac	38,010 gal	70Q N2		
TOTAL HOLE	•	34 - 4342	, – 1 31 1	~ 23 HOLE					Slick	Slickfoam w/ 102,967# AZ 20/40 sand, N2						
									<del></del>	,226,000scf						
										Acid - 10bbls 15% HCL, Frac 24,612 gal 70Q N2						
										Slickfoam w/ 51,117# AZ 20/40 sand, N2						
						-			1,003	,065,000sf						
<u> </u>	-						יספ	DUCTION	l N							
Date First Produ	ction		Product	ion Method	Flowing, gas lif					Status (F	Prod or C	'hut-in'				
08/09/2012 GRS			pump)	ion iviculod (	r towing, gas tij	ı. pump	ving -	- ы_е апа туре	SI	i Status ( <i>t</i>	rou or S	nuv-inj				
•			Flowing		T =								· · · · · · · · · · · · · · · · · · ·			
Date of Test 8/13/2012	Hour 1 HF	s Tested	Cho	oke Size	Prod'n For Test Period		- Bbl ACE		Gas -	MCF I	Water - 1 BBL	ВЫ	Gas -	Oil Ratio		
Tubing Press		ng Pressure		culated 24-	Oil - Bbl	1110		- MCF		ater - Bb		Gravity - API	- (Corr.)			
904 PSI	902 1			ur Rate	TRACE	1		MCFD		BWD						
29 Disposition of	Gas (Sold,	used for fuel,	vented, etc	:.) Sold						30	Test Wit	nessed By				
31 List Attachmen	its	This well is	a Basin I	Dakota & Bl	anco Mesaverd	le bein	g con	nmingled by DI	HC orde	er # 3458.	AZ.					
32 If a temporar	y pit was	used at the	well, atta	ch a plat with	the location of	the ten	npora	ary pit.						•		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
1983	Latitude Longitude NAD 1927															
I hereby certi				hown on b Printed	oth sides of the Name: Ar	his fo	rm i. Kell	is true and ço vwood	omplete Title:	to the Staff R	best of t	<i>ny knowled</i> orv Techni	ge and belie cian Date	8/28/12		
1	Signature College Printed Name: Arleen Kellywood Title: Staff Regulatory Technician Date: 8/28/12  E-mail Address Arleen.r.kellywood@conocophillips.com															
			<i>j 1.</i> 334	<u></u>				TTAN	TC				· · · · · · · · · · · · · · · · · · ·	_		
					11191	ı K		CTION	13					()		
							A	<b>(</b>						$\gamma_{\gamma}$		
														10		





This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	605'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	778'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	1676'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	2145'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	3707'	T. Leadville			
T. Queen	T. Silurian	T. Menefee	3923'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	4486'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	4868'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	5717'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	6456'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	6511'				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian		OH OD CAS			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		:						
				4.				