

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-045-35156		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. FEE			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name RIHODA ABRAMS	
				6. Well Number 1P RCVD AUG 30 '12 OIL CONS. DIV. DIST. 3	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator ConocoPhillips				9. OGRID 217817	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BASIN DK	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	5	30N	11W	I
BH:	I	5	30N	11W	I
				Feet from the	N/S Line
				1772	S
				1689	S
				Feet from the	E/W Line
				1203	E
				1204	E
				County	
				San Juan	
				San Juan	
13. Date Spud 9/21/2011		14. Date T D. Reached 11/23/2011		15. Date Rig Released 11/25/2011	
				16. Date Completed (Ready to Produce) 8/9/2012	
				17. Elevations 5,706' GL KB 5,721'	
18. Total Measured Depth of Well MD 6805' / VD 6803'		19. Plug Back Measured Depth MD 6773' / VD 6771'		20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run GR, CCL, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA (6570' - 6666')					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET	
9 5/8"		32.8#, H-40		231'	
7"		23#, J-55		4102'	
4 1/2"		11.6#, J-80		6795'	
				HOLE SIZE	
				12 1/4"	
				8 3/4"	
				6 1/4"	
				CEMENTING RECORD	
				76 sx(122cf-22bbls)	
				555 sx(1126cf-213bbls)	
				196 sx(400cf-71bbls)	
				AMOUNT PULLED	
				6bbls	
				62bbls	
				TOC 3092'	
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, J-55
				DEPTH SET	
				6630'	
				PACKER SET	
				N/A	
26. Perforation record (interval, size, and number) DK - .34" DIAM 2 SPF (6570' - 6666') = 48 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
6570' - 6666' Acid w/ 10bbls 15% HCL, Frac w/ 33,894 gal of slickwater w/ 24,461# AZ 20/40 sand, N2 516,000scf					
28 PRODUCTION					
Date First Production 08/13/2012 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 8/13/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period TRACE	Oil - Bbl TRACE	Gas - MCF Water - Bbl. 19 MCF 1 BBL
Tubing Press 904 PSI	Casing Pressure 902 PSI	Calculated 24-Hour Rate TRACE	Oil - Bbl TRACE	Gas - MCF 446 MCFD	Water - Bbl. 0 BWD
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By	
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3458AZ.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927					
1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Arleen Kellywood		Printed Name : Arleen Kellywood		Title: Staff Regulatory Technician Date : 8/28/12	
E-mail Address Arleen.r.kellywood@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths

reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 605'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 778'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1676'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2145'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3707'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3923'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4486'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4868'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5717'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6456'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6511'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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22. Producing Interval(s), of this completion - Top, Bottom, Name MESAVERDE (4134' - 4737')																
23. CASING RECORD (Report all strings set in well)																
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9 5/8"		32.8#, H-40		231'		12 1/4"		76 sx(122cf-22bbls)		6bbls						
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24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55	6630'		N/A								
26 Perforation record (interval, size, and number) MV - .34" DIAM PT LOOKOUT (4490' - 4737') = 1SPF = 25 HOLES UMF CLIFFHOUSE (4134' - 4342') = 1 SPF = 25 HOLES TOTAL HOLES = 50					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4490' - 4737'</td> <td>Acid - 10bbls 15% HCL, Frac 38,010 gal 70Q N2 Slickfoam w/ 102,967# AZ 20/40 sand, N2 1,226,000scf</td> </tr> <tr> <td>4134' - 4342'</td> <td>Acid - 10bbls 15% HCL, Frac 24,612 gal 70Q N2 Slickfoam w/ 51,117# AZ 20/40 sand, N2 1,065,000sf</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4490' - 4737'	Acid - 10bbls 15% HCL, Frac 38,010 gal 70Q N2 Slickfoam w/ 102,967# AZ 20/40 sand, N2 1,226,000scf	4134' - 4342'	Acid - 10bbls 15% HCL, Frac 24,612 gal 70Q N2 Slickfoam w/ 51,117# AZ 20/40 sand, N2 1,065,000sf
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Tubing Press 904 PSI	Casing Pressure 902 PSI	Calculated 24-Hour Rate	Oil - Bbl TRACE	Gas - MCF 2179 MCFD	Water - Bbl. 27 BWD	Oil Gravity - API - (<i>Corr.</i>)										
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Ar

PC

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