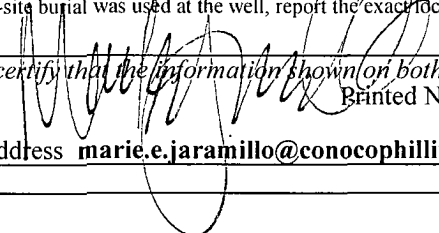


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
1. WELL API NO. <b>30-045-35162</b>												
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
3. State Oil & Gas Lease No <b>FEE</b>												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>					5. Lease Name or Unit Agreement Name <b>RHODA ABRAMS</b>							
					6. Well Number <b>1N</b>  <div style="text-align: right;"><b>RCVD AUG 30 '12</b></div>							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>OIL CONS. DIV.</b></span>												
8. Name of Operator <b>ConocoPhillips</b>				9. OGRID <b>217817</b> <span style="float: right;"><b>DIST. 3</b></span>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	<b>I</b>	<b>05</b>	<b>30N</b>	<b>11W</b>		<b>1860'</b>						
BH:	<b>O</b>	<b>05</b>	<b>30N</b>	<b>11W</b>		<b>722'</b>						
13. Date Spud <b>9/6/2011</b>	14. Date T D Reached <b>7/11/2011</b>	15. Date Rig Released <b>11/09/11</b>	16. Date Completed (Ready to Produce) <b>7/31/2012 GRC</b>		17. Elevations <b>GL 5703' / KB 5718'</b>							
18. Total Measured Depth of Well <b>MD 7092' / 6840' TVD</b>		19. Plug Back Measured Depth <b>MD 7064' / 6812' TVD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 4378' - 4954'</b>												
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED						
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>231'</b>	<b>12 1/4"</b>	<b>Surface, 76sx(122cf-22bbls)</b>		<b>5bbls</b>						
<b>7" / J-55</b>	<b>23#</b>	<b>4334'</b>	<b>8 3/4"</b>	<b>588sx(1193cf-212bbls)</b>		<b>58bbls</b>						
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7087'</b>	<b>6 1/4"</b>	<b>TOC @ 1070', 196sx(397cf-71bbls)</b>								
<b>24. LINER RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					<b>2 3/8", 4.7#, L-80</b>	<b>6882'</b>						
<b>25. TUBING RECORD</b>												
26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam.</b> <b>ISPF @ 4716' - 4954' = 26 Holes</b>  <b>Menefee w/ .34" diam.</b> <b>ISPF @ 4378' - 4606' = 24 Holes</b>  <b>Mesaverde Total Holes = 50</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4716' - 4954'</b></td> <td><b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 123,886gals 70% Quality N2 Slick w/ 103,499# of 20/40 Brown Sand. Pumped 73bbls fluid flush. Total N2:1,256,100SCF.</b></td> </tr> <tr> <td><b>4378' - 4606'</b></td> <td><b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 83,468gals 70% Quality N2 Slick w/ 51,262# of 20/40 Brown Sand. Total:N2:1,192,100SCF.</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4716' - 4954'</b>	<b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 123,886gals 70% Quality N2 Slick w/ 103,499# of 20/40 Brown Sand. Pumped 73bbls fluid flush. Total N2:1,256,100SCF.</b>	<b>4378' - 4606'</b>	<b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 83,468gals 70% Quality N2 Slick w/ 51,262# of 20/40 Brown Sand. Total:N2:1,192,100SCF.</b>
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<b>28. PRODUCTION</b>												
Date First Production <b>07/31/12 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod or Shut-in) <b>SI</b>							
Date of Test <b>08/01/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>155 mcf/h</b>	Water - Bbl. <b>2 bwph</b>						
Tubing Press. <b>SI-1100psi</b>	Casing Pressure <b>SI-1100psi</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>3,728 mcf/d</b>	Water - Bbl. <b>43 bwph</b>	Oil Gravity - API - (Corr )						
29. Disposition of Gas (Sold, used for fuel, vented, etc ) <b>Sold</b>					30. Test Witnessed By							
31. List Attachments <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3449AZT.</b>												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Tech.</b> Date : <b>08/27/12</b>												
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 610'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 773'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1910'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2260'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2437'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3075'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3153'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 3942'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4193'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4714'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5144'	
T. Tubb	T. Delaware Sand	T. Gallup 5992'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6744'	
T. Abo	T	T. Dakota 6801'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

pc

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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	I	05	30N	11W		1860'	S	1261'	E	San Juan										
BH:	O	05	30N	11W		722'	S	1847'	E	San Juan										
13. Date Spud <b>9/6/2011</b>	14. Date T.D. Reached <b>7/11/2011</b>		15. Date Rig Released <b>11/09/11</b>		16. Date Completed (Ready to Produce) <b>08/01/12 GRC</b>			17. Elevations <b>GL 5703' / KB 5718'</b>												
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 6803' - 6890'</b>																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
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<b>25. TUBING RECORD</b>																				
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 6803' - 6890' = 48 Holes</b>  <b>Dakota Total Holes = 48</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6803' - 6890'</b></td> <td><b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 229,880gals 85% Foam Slickwater pad w/ 25,464# of 20/40 Brown Sand. Pumped 103bbls fluid flush. Total N2:4,768,300SCF.</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>6803' - 6890'</b>	<b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 229,880gals 85% Foam Slickwater pad w/ 25,464# of 20/40 Brown Sand. Pumped 103bbls fluid flush. Total N2:4,768,300SCF.</b>						
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Date First Production <b>08/01/12 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>														
Date of Test <b>08/07/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>76 mcf/h</b>	Water - Bbl <b>2 bwph</b>		Gas - Oil Ratio												
Tubing Press <b>SI-1100psi</b>	Casing Pressure <b>SI-1100psi</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>1,819 mcf/d</b>	Water - Bbl. <b>40 bwph</b>		Oil Gravity - API - (Corr)													
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1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Tech.</b> Date: <b>08/27/12</b> E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>																				

## INSTRUCTIONS

