Submit To Appropriate District Office Two Copies						Form C-105												
District 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources								July 17, 2008					
District II	-						1. WELL API NO. 30-045-35162											
1301 W Grand Ave District III	enue, Arte	sıa, NM	Oil Conservation Division								045-3: of Leas					· · · · · · · · · · · · · · · · · · ·		
1000 Rio Brazos Ro District IV	d, Aztec,	NM 8741	10		12	220 South S						STATE	Ξ		FED	/INDIA	٧	
1220 S St Francis	Dr , Santa	Fe, NM	87505		Santa Fe, NM 87505							Oil & C	Gas 1	Lease No				
WELL C	OMPL	ETIC	ON OF	RE	COMP	LETION RI	EPO	RT /	AND LOG		310	w j		A W		de la	: W W	
4 Reason for file	ng:													nit Agreemen	t Name	•		
	ON REI	PORT ((Fill in bo	oxes #1	through #	31 for State and	Fee we	ells on	nly)		RHODA ABRAMS 6. Well Number IN							
☐ C-144 CLOSURE ATTACHMENT													RCVD F			<u>.</u>		
7. Type of Comp	detion VELL [□ woi	RKOVEI	R 🗆 D	EEPENIN	G □PLUGBA	ACK [□ DIF	FERENT RES	ERV(OIR 🗆 C	OTHER		OIL C	ONS.	.DIV.		
8. Name of Opera ConocoPhillips											9. OGR 217817			D	IST.	3		
10. Address of O											11 Pool			ldcat				
P.O. Box 4289, F	Carmingt Unit Ltr		1 87499- Section		ownship	Range	Lot		Feet from the		N/S	NCO M Feet fro		AVERDE he T	E/W I	ine	County	
		.5		_ '			Lot		rece nom the		Line	T CCT III					County	
Surface:	I		05		30N	11W			1860'		S		12			E	San Juan	
BH:	0		05		30N	11W			722'		S		18	47'		E	San Juan	
13 Date Spud 9/6/2011		oate T D 1/ 2011) Reache		15 Date 1 11/09/1	Rig Released 1			Date Completed 1/2012 GRC		dy to Proc	luce)		17. Elevation	sGL 5	703' / K	B 5718'	
18. Total Measure MD 7092' / 6840		of Wel	1			Back Measured Dack Measured Da	Depth	20 YES	Was Directiona	ıl Sur	vey Made			ype Electric a	nd Oth	ner Logs	Run	
22 Producing Int BLANCO M						Name						1						
23.				• • •		SING RE	COF	RD ((Report all	str	trings set in well)							
CASING SIZ	ZE	WEIG	GHT LB	/FT		DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED						
9 5/8" / H-		;	32.3#		231'						Surface, 76sx(122cf-22bbls)					5bbls		
	7" / J-55 23#				4334'			8 3/4"			588sx(1193cf-212bbls) TOC @ 1070',					58	bbls	
4 1/2" / L-	80		11.6#	}	7	087'	6 1/4"											
24.					LINER RECOR			.D 2:				196sx(397cf-71bbls) 25. TUBING RECORD						
SIZE	TOP			ВОТТО		SACKS	SCREEN SIZE				DEPTH SET					PACKI	ER SET	
	+-					CEMENT	2 3/8", 4.7#,			7#	1 80	6882) 1					
26. Perforation	record (i	interval,	, size, and	d numbe	er)	L					CTURE, CEMENT, SQUEEZE, ETC.							
Point Lookout w					Í		DEP	TH I	NTERVAL				_	IATERIAL U				
1SPF @ 4716' - 4	1954' = 2	o Holes	S				471	6'- 4	1954'					5% HCL. 1				
Menefee w/ .34"							70% Qualit Sand. Pump										0 Brown	
1SPF @ 4378' - 4	1606" = 2	4 Hotes	S									-		ois muia ma	SII. I	otai		
Mesaverde Total	Holes =	= 50					437	N2:1,256,10 4378' - 4606' Acidize w/					ze w/ 10bbls 15% HCL. Frac'd w/ 83,468gals					
											0% Quality N2 Slick w/ 51,262# of 20/40 Brown							
										Sar	nd. Tota	l:N2:1	,19	2,100SCF.	·			
20					<u> </u>		DE	OL	DUCTION							 -		
28. Date First Produc	tion	···	Pro	duction	Method (Flowing, gas life					ell Status	(Prod o	r Sh	iut-in)				
07/31/12 GRC			pur				, ,		yp:	SI		(
Date of Test 08/01/12	Hour:	s Tested	d	Choke 1/2"	Size	Prod'n For Test Period	Oil -	- Bbl			s - MCF 55 mcf/h	Water		Bbl.		Gas - C	Oil Ratio	
Tubing Press. SI-1100psi		ng Press I 00psi	sure	Calcul Hour F	ated 24- Rate	Oil - Bbl.			MCF 8 mcf/d		Water - B 43 bwpd	bl.) liC	Gravity - API	- (Corr	.)		
29. Disposition of G			fuel, vente		Soldy	l *		-,,		L	<u> —</u> —	30 Test	Witn	essed By				
31 List Attachments	; 1	This wel	ll is a Bl	anco M	leşaverde	& Basin Dakot	a being	g com	mingled by DI	IC or	der # 344	9AZT.						
32 If a temporary														-				
33 If an on-site b	urial was	s us&d a	t the well	l, report	t the exact	of the catitude Latitude		burial	:		Loi	ngitude				NA	D 1927	
I hereby certif	in hely	heling	ormatic	In sho	wnon be	oth sides of the Name: Ma	his for	rm is	true and co	mple Ti	ete to the	best of	of m	ny knowledg ory Tech.	ge and	d belief	: 7/12	
E-mail Address	/ \V	 	aramill				C I	., J al	ammill	111	uv. Stali	. ivegu	ıat	ory Teen.	Dail	00/2	1/14	
2 man marcs	,, Interi	:- <u>-</u>		Jujeo	copiii	porcom	•										00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 610'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 773'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1910'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2260'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Lewis 2437'	T. Leadville					
T. Queen	T. Silurian	T. Huerf. Bentonite 3075'	T. Madison					
T. Grayburg	T. Montoya	T. Chacra 3153'	T. Elbert					
T. San Andres	T. Simpson	T. Cliffhouse 3942'	T. McCracken					
T. Glorieta	T. McKee	T. Menefee 4193'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. PTlookout 4714'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Mancos 5144'						
T.Tubb	T. Delaware Sand	T. Gallup 5992'						
T. Drinkard	T. Bone Springs	Base Greenhorn 6744'						
T. Abo	T	T. Dakota 6801'						
T. Wolfcamp	T	T. Morrison n/a						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OD CAS					

			SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
	to			
,		WATER SANDS		
nclude data on rate of	water inflow and elevation to which water	er rose in hole.		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTOLOGI KECOKD ($\Delta \iota$	tacii au	uitiona		iccessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
,) 					i		
						l		
							l .	
								QC.

Submit To Appropriation Two Copies	rıate Dıstrı		State of New Mexico							Form C-105								
District 1 1625 N French Dr	, Hobbs, N	IM 882	Energy, Minerals and Natural Resources								July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Av	il Conserva	ation	ı Di	ivi	sion		30-045-35162											
District III 1000 Rio Biazos R	d , Aztec, l	NM 87		Oil Conservation Division 1220 South St. Francis Dr.							2 Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis	Dr , Santa	Fe. NI	M 87505			Santa Fe,						3 State			Lease No.		JINDIA	il v
												FEE						
WELL C 4. Reason for file		<u>ETI</u>	ION O	RE	ECOMPI	LETION RE	<u>PO</u>	RT	Al	ND LOG					Jnit Agreemer			
												RHC	DA A	BRA	MS	iit ivaiii		
			·	oxes #	#1 through #3	31 for State and	Fee w	ells o	only	')		6. Well	Numb	oer: 1		ριια	ያለ ነተ	9
C-144 CLOSURE ATTACHMENT 7. Type of Completion.								RCVD AUG 30'12 OIL CONS. DIV.										
8. Name of Opera		W(<u>ORKOVE</u>	₹ 📙	DEEPENIN	G ∐PLUGBA	CK [Di	IFFI	ERENT RESI	ERVO	OIR ☐ OTHER 19 OGRID DIST. 3						
ConocoPhillips							_					217817						
10 Address of O P.O. Box 4289, I		on. N	M 87499	-4289	•							11. Pool BAS	name SIN Da					
12.Location	Unit Ltr		Section		Township	Range	Lot		Fe	eet from the		N/S Line		from		E/W	Line	County
Surface:	Ì		05		30N	11W				1860'		S			261'		E	San Juan
BII:	0		05		30N	11W				722'		S		18	347'		E	San Juan
13 Date Spud 9/6/2011	14 D 7/11		.D. Reach	ed	11/09/1			08	/01	ite Completed 1/12 GRC					17. Elevatio			
18 Total Measur MD 7092' / 6840		of W	'ell			Back MeasuredD' / 6812' TVD	Depth	20. YE		as Directiona	l Sur	vey Made	?		Type Electric CCL/CBL	and Ot	her Logs	Run
22 Producing Int			-		op, Bottom,	Name												
23					CASING RECORD (Report all stri													
CASING SI		WE	IGHT LB.	/FT.	DEP		HOLE SIZE 12 1/4"				CEMENTING RECORD AMOUNT PULLED Surface, 76sx(122cf-22bbls) 5bbls							
9 5/8" / H	9 5/8" / H-40 32.3# 7" / J-55 23#				231' 4334'			8 3/4"			3						obis Bbbls	
4 1/2" / L			11.6#		7087'			6 1/4"				TOC @ 1070',						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
											196sx(397cf-71bbls)							
SIZE	TOP			ROT	TOM	NER RECOR	_	REEN	NI.	SIZE	25	TUBING RECO				D	PACK	ER SET
SILL	101			БОТ	10W	CEMENT	501	CLLL									TACK	LICOLI
26 Desferation	16			1	-1\		100	10	10	2 3/8", 4.			68		OUPPAR E	T.O.	<u> </u>	
26. Perforation Dakota w/ .34"		nterva	ai, size, an	a num	nber)					SHOT, FRA					QUEEZE, E MATERIAL U			
2SPF @ 6803' -	6890' = 4	8 Ho	les				-	03'-					_				'd w/ 2	29,880gals
Dakota Total H	oles = 48														iter pad w			
												rown Sand. Pumped 103bbls fluid flush. Total 2:4,768,300SCF.						
											112	.4,/00,.	OUS	CF.				
28.										UCTION								
Date First Production 08/01/12 GRC	ction		pu	oducti mp) owing	,	Flowing, gas lifi	t, pum _l	ping	- Sız	ze and type		Well Status (Prod. or Shut-in) SI						
Date of Test	Hour	s Test			ke Size	Prod'n For	Oil	- Bb	1			s - MCF		ater -	Bbl		Gas -	Oıl Ratio
08/07/12 Tubing Press	1hr. Casır	ıo Pre	estire	1/2" Calc	ulated 24-	Test Period Oil - Bbl	0	Gas	- M	1CF		mef/h Water - E		wph	Gravity - API	- (Cor	· p· }	 .
SI-1100psi		00psi			r Rate	0 0				mcf/d		40 bwpd		"	Glavity - 711 1	1 - (CO)	,,	
29 Disposition of C	Gas (Sold, 1	used fo	or fuel, vent	ed, etc) Sold								30 Te	st Wit	nessed By			
31 List Attachment						& Basin Dakota		_			IC or	rder # 344	19AZ7	г.				
32. If a temporar										pit								
33. If an on-site b	ouriai was	s used	i at the we	і, герс	ort the exact	Latitud		ouria	ai:			Lo	ngitud	ie			NA	AD 1927
I hereby certify Signature	Kylinally	helin	yormati	op sh	own on b	oth sides of the Name: Ma	his fo rie F	rm i E. Ja	is ti ara	rue and con					ny knowlea tory Tech.			
E-mail Addre	E-mail Address marie.e.jaramillo@conocophillips.com																	

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T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						
			OIL OR GAS					

1. Cisco (Bough C)	1	1. Fermian	l l
			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
	to		
	IMPORTANT \	WATER SANDS	•
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
· · · · · · · · · · · · · · · · · · ·			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

