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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 27 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-077111

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface UNIT J (NWSE), 1743' FSL & 1850' FEL, Sec. 15, T28N, R9W

5 Lease Serial No

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Storey Com C #4N

9 API Well No.

30-045-35275

10 Field and Pool or Exploratory Area

Blanco MV / Basin DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Completion

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Detail Report

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED

RCVD SEP 4 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 28 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDAV

PC

STOREY COM C #4N

30-045-35275

ConocoPhillips

Blanco MV / Basin DK

5/17/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3,120'. 7" shoe @ 4,093'. ✓

5/29/12 Install Frac Valve. PT casing to 6600#/30 min. Test OK. RU WL to Perf Dakota w/ .34" diam w/ 2 SPF @ 6,788', 6,784', 6,780', 6,768', 6,764', 6,760', 6,756', 6,752', 6,748', 6,744', 6,740', 6,726', 6,724', 6,722', 6,710', 6,698', 6,688', 6,681', & 6,667' = 38 holes. 1 SPF @ 6,640', 6,636', 6,632', 6,628', 6,624', 6,612', 6,604', 6,599', 6,587', 6,584', 6,566', 6,548', 6,546', 6,524', 6,517', 6,516', & 6,514' = 17 holes. Total holes = 55. ✓

5/30/12 RU to Frac Dakota (6,514' - 6,788') - Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 131,726 gal 70Q N2 Slickfoam w/ 40,079# 20/40 Brown Sand. Total N2: 2,215,300scf.

Set CBP @ 5,700'

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,500', 4,504', 4,512', 4,514', 4,516', 4,528', 4,532', 4,538', 4,545', 4,559', 4,564', 4,566', 4,594', 4,608', 4,610', 4,626', 4,645', 4,657', 4,672', 4,690', 4,726', 4,756', 4,767', 4,854', & 4,901' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 126,420 gal 70Q N2 Slickfoam w/ 106,410# 20/40 Brown Sand. Total N2: 1,253,500scf.

Set CFP @ 4,460'

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4,138', 4,142', 4,146', 4,150', 4,168', 4,170', 4,222', 4,228', 4,254', 4,256', 4,289', 4,295', 4,302', 4,306', 4,310', 4,334', 4,388', 4,393', 4,400', 4,405', 4,414', 4,416', 4,418', 4,431', & 4,435' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 63,574 gal 70Q N2 Slickfoam w/ 39,825# 20/40 Brown Sand. Total N2: 838,500scf. Begin Flowback. ✓

6/1/12 **Set CBP @ 3,800'**. RD & release all crews.

7/30/12 MIRU DWS 24.

7/31/12 TIH, tag CBP @ 3,800' & DO. CO & DO CFP @ 4,460'.

8/1/12 Flowtest MV. **Started selling MV gas thru GRS.** ✓ CO & DO CBP @ 5,700'. Blow/Flow. ✓

8/2/12 CO to PBTD @ 6,802'. Blow/Flow. Started selling DK & MV gas thru GRS.

8/3/12 Flow well.

8/6/12 Run Spinner across Dakota. TIH w/ 218 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,727' w/ FN @ 6,726'. ND BOPE. NU WH. RD RR @ 15:00 hrs on 8/6/12. ✓

This well is shut-in waiting on ND C104 approval. ✓

fc