Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I 1625 N French Dr	Hobbs N	IM 883	240		Energy,	Minerals an				esource	S	July 17, 2008 1. WELL API NO.						
District II						AME						1	.LL A -045-					
1301 W Grand Avo District III						il Conserva						2. Type						
1000 Rio Brazos Ro District IV	d, Aztec, ì	VM 87	7410		12	220 South S						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S St. Francis	Dr , Santa	Fe, N	M 87505			Santa Fe,	NM	87	505			3. State B-1680		: Gas	Lease No.			
WELL C	OMPL	ETI	ION O	RR	ECOMPI	ETION RE	PO	RT	AN	D LOG				54.3			()	Share of the state of
4. Reason for fili	ug.											5 Lease	Name	or U	nıt Agreemer			4.33.3
	ON REP	ORT	Γ (Fill in b	oxes ‡	#1 through #3	31 for State and	Fee w	ells o	only)			6 Well	fano l Numb					
☐ C-144 CLOS									57			RCVD AUG 23'12						
7. Type of Comp	letion.				DEEDEMIN	с Принсра	CV I	¬ n	ucccc	DENIT DEC	EDV	VOIR OTHER OIL CONS. DIV.						
8. Name of Opera		_ W(JKKUVE	<u>. </u>	DEELEMIN	O LIFLOGBA	ICK [orrer	CENT KES	LICY		9. OGRID DIST. 3					
Burlington Reso	urces Oi	l Gas	s Compai	ıy LP	,							14538		117		1.	J 	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289									11, Pool Dufe			ldcat Ilup Dakota						
12.Location	Unit Ltr	$\overline{}$	Section		Township	Range	Lot		Feet	from the		N/S Line		from t		E/W I	ine	County
Surface:	Ī		2		25N	9W			2195			S		6'	75		E	San Juan
вн:					_													
13 Date Spud 4/3/12	14 D		D Reach 16/12	ed		Rig Released /19/12		16. Date Completed (Res 7/20/12 - GR					luce)		17 Elevation GL – 6,491'		5,506'	
18 Total Measure 6,689'	ed Depth	of W	ell		19. Plug E Depth	Back Measured		20. NC	0. Was Directional Su			vey Made?	'	21. T	ype Electric	and Otl	ner Logs	Run
,	ducing Interval(s), of this completion - Top, Bottom, Name							GR/C	CCL/CBL			-						
22 Producing Int Gallup 5,367			s completi	on - I	Top, Bottom,	Name												
23					CA	SING RE	CO	RD	(Re	port all	str	ings set	t in v	well)			
	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE						СЕМЕ						Γ PULLED					
9 5/8", H-40							76 s			_ _		obls						
7", J-55			20# 11.6#			777' 682'		8 ³ / ₄ " 6 ¹ / ₄ " TO		T	Sfc., 4		$\overline{}$	003ct) sx (486cf)	_	66	bbls	
4 ½", L-8	<u> </u>		11.0#			NER RECOR	D		0 74		25.				IG RECOR			
SIZE	TOP			ВОТ	TOM	SACKS		REEN	N S	SIZE	1			TH S			PACKE	R SET
	-					CEMENT	\vdash		+	2 3/8", 4.	7#	, J-55 6,467'						
26 Perforation	record (11	nterva	al, size, an	d nun	nber)		27.	AC							QUEEZE, E	TC.		
Lower Gallup w	/ .34" dia	m w/	/ 3 SPF @	5,730	0'-5,740'=3		DE	РТН	INTE	RVAL	AM	IOUNT AN	ND KI	ND M	IATERIAL U	ISED		
Upper Gallup w. Gallup w/ .46" d						33 Hotes	5,6					cidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25#						
Gallup w/ ,46" d Total holes = 72	iam w/ 3	SPF	@ 5,367'	- 5,30	68' = 3 holes							link pad, followed w/42,040 Gal 25# x-link 70Q N2 nam w/ 128,389# 20/40 & 31,045# 16/30 Brady Sand.						
Total notes = 72												: 2,391,90						
							5,3	67° -	- 5,53	30'					% HCL Aci √36,916 ga			000 gal 25#
															20/40 & 2'			
		,									San	nd. N2: 1	,973,	300sc	ef.			
28							 [D]	RO	DII	CTION	 J							
28. Date First Produc	tion		Pre	oducti	on Method (Flowing, gas lift						Vell Status	(Prod.	or Sh	ut-ın)			
7/20/12 - GRS			pu	mp)	,	0,0					SI		•		,			
Date of Test	Hours	s Test		owing Cho	ke Size	Prod'n For	Oıl	- Bb	ol		Ga	as - MCF	Wa	ter - E	bl.		Gas - C	Oil Ratio
7/27/12	1			1/2"	1 . 101	Test Period	.70	bopl		**	5m	ncf/h		Tra		(0)	Ļ	
Tubing Press Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF SI-747psi SI-1105psi Hour Rate 17 bopd 118mcf/d							- 1	Water - B 17bwpd	bI.	Oil C	Gravity - API	- (Cori	•.)					
29 Disposition of G	ias (Sold, u	ised fo	or fuel, vent	ed, etc) Sold								30 Tes	st Witn	essed By			
31 List Attachment	s. T	his w	vell is a B	asin E	Dakota & Du	ifers Point Gall	up Da	kota	being	g comming	gled b	by DHC or	der#	4478.				
32. If a temporary	•				•			-		1								
33. If an on-site b	urial was	used	at the we	il, rep	ort the exact	location of the c Latitud		buri	al:			Loı	ıgıtud	e			NA	D 1927
1983 I hereby certij	fy that t	he iv	nform l ati	on sl	hown on h	oth sides of the	his fo	יוויון	is tru	e and co	mnla	ete to the	hesi	of n	v knowled	ge an	d helief	
Signature -	`	WH.	72	ULA I	Printed	Name: De	nise .	Jou	rney	Ti	itle:	Regulat	ory 7	Γech	nician D	ate:	8/23	/12
F-mail Addre	F-mail Address Denise Journey@conoconhillins.com																	



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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1125'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1296'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1644'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1964'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3566'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3588'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4360'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4765'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5314'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6303'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6355'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
	TITHOLOGV DECODD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		!					
	į						

Submit To Appropri	mit To Appropriate District Office State of New Mexico)		Form C-105							
District 1 1625 N French Dr,	Hobbs NM 8	8240		Energy,	Minerals a	nd N	atur	al R	Lesource	S	1. WI	21.1 /	L DI 1	NO.		Jı	ıly 17, 2008
District II 1301 W Grand Ave	-					. •	ъ.					-045-					
District III			-		il Conserva						2 Typ	e of Le	ase		_		
1000 Rio Brazos Rd District IV				12	220 South S						STATE FEE FED/INDIAN 3 State Oil & Gas Lease No						
1220 S. St Francis I	Or , Santa Fe, 1	NM 87505			Santa Fe,	NM	8/:	202			B-168	0-88					
WELL CO	OMPLE	ΓΙΟΝ Ο	RR	ECOMP	LETION RI	EPO	RT	AN	D LOG		新州	New M		No. of the	1		
4. Reason for filit	1g:										5. Lease Name or Unit Agreement Name Huerfano Unit Com						
☐ COMPLETION	ON REPOR	RT (Fill in l	oxes#	f through #:	31 for State and	Fee w	ells o	nly)			6 Well				_		
☐ C-144 CLOS	HRE ATTA	CHMENT	r								RCVD AUG 16'12						
7. Type of Compl	letion										OTI AONE CTII						
8. Name of Opera		VORKOVE	R □	DEEPENIN	G □PLUGBA	\CK [_] DI	FFEF	RENT RES	<u>ERV</u>	VOIR OTHER OIL GUNS. DIV.						
Burlington Resor	urces Oil G	as Compa	ny LP								14538				IST.	3	
10. Address of Op P.O. Box 4289, F		NM 8749	9-4289								11. Pool			ıldcat allup Dakota			
	Unit Ltr	Section	1207	Township Range Lot Feet from the				N/S	Feet 1			E/W	Line	County			
Surface:		2		25N	9W		2195		Line		- 6	75	 	E	San Juan		
BII:					, , ,						-						
13. Date Spud	14 Date] T D. Reach	ned L	15 Date I	L Rig Released	16. Date Completed (Rea					adv to Pro	duce)		17. Elevatio	ns		
4/3/12	4	/16/12		4.	/19/12			7	7/20/12 -	GR	.s			GL – 6,491	'/ KB-		
18 Total Measure	d Depth of V	Vell		19 Plug I Depth	Back Measured		20. NO		Directiona	al Sur	rvey Made	?	21 7	Type Electric	and Ot	her Logs	Run
				6,660'							GR/CCL/CBL						
22 Producing Interval(s), of this completion - Top, Bottom, Name Gailup 5,367' - 5,740'																	
23.	CACING DECORDARY							l str	ings se	t in v	we11)					
CASING SIZ	E W	EIGHT LB	/FT.		TH SET	-		LE SI						CORD		AMOUN	T PULLED
9 5/8", H-40		32.3#			33'			2 1/4'				, 76 s					bbls
7", J-55 4 ½", L-8		20# 11.6#		3,777' 8 ³ / ₄ " 6,682' 6 ¹ / ₄ " 7				Tr				003cf) sx (486cf	_	66	bbls		
24.	<u> </u>	11.0#	1	LINER RECORD 25								NG RECOR					
SIZE	TOP		BOT	TOM	SACKS	_	REEN	1 5	SIZE				TH S			PACKI	ER SET
	<u> </u>				CEMENT	1		+	2 3/8", 4.	.7#.	.I-55	6,4	67'				
26. Perforation	record (inter-	val, size, ai	ıd num	iber)				D, S	HOT, FR					QUEEZE, E	TC.	<u> </u>	
Lower Gallup w/ Upper Gallup w/	.34" diam y	v/ 3 SPF @ v/ 3 SPF @) 5,730) 5,520)'-5,740' = 3 '' - 5,530' =	3 holes 33 holes		PTH I 30' –		RVAL					ATERIAL L			000 gal 25#
Gallup w/ .46" di Gallup w/ ,46" di	am w/3 SPI	F @ 5,634	=3H	oles		3,7	30 –	- 5,74	• ∪					/6 HCL ACI		•	~
Total holes = 72	am w/ 5 SP	r @ 5,367	- 5,36	oo' = 3 notes	i		foa				nam w/ 128,389# 20/40 & 31,045# 16/30 Brady Sand. 2: 2,391,900scf.						
						55	<u>~</u>	5 5 7	รถ,					% HCL Aci	d Pu	mned 5	000 gal 25#
						3,3		2,00	70		.cidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25# -link pad, followed w/ 36,916 gal 25# x-link 70Q N2						
											ckfoam v nd. N2:			# 20/40 & 2°	7,135#	‡ 16/30 I	Brady
										Sal	174.	19213g	2003				***
28.						Pl	ROI	DU	CTION	1				·			
Date First Product 7/20/12 - GRS	ion	. pi	oduction odu		Flowing, gas lift	t, pump	ping -	- Sıze	and type	S	Vell Status	(Prod.	or SI	nut-m)			
Date of Test 7/27/12	Hours Te	sted		ke Size	Prod'n For Test Period		- Bbl boph				as - MCF ncf/h	Wa	ter - E Tr	Bbl ace		Gas - 0	Oil Ratio
Tubing Press SI-747psi	Casing Pr SI-1105p		1	ulated 24- r Rate	Oil - Bbl. 17 bopd		Gas -	- MC ncf/d			Water - B 17bwpd	Bbl	Oil	Gravity - API	- (Cor	r)	
29 Disposition of Ga	<u> </u>													essed By			
31. List Attachments	31. List Attachments This well is a Basin Dakota & Dufers Point Gallup Dakota being commingled by DHC order # 4478.																
32 If a temporary 33 If an on-site by	-			•			•		t.								
1983	ariai was use	a at the We	п, терс	at the exact	Latitud		ourid				Lo	ngıtud	e			NA	D 1927
I hereby certify	y that the	informat	i q n sh														r
Signature	\overline{I}	use_	<u> </u>		l Name : De									nician D			
E-mail Addres					ips.com												
				U	INST	R		T	'ION	SI	١.				-		XI.
					A. 11.7 M	. . '	_ (л	201	~ r	V						\ V

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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	Т	T. Permian	

1. Cisco (Bough C)	l I	1. Fermian	
N- 1 6		N. 2 C	OIL OR GAS SANDS OR ZONES
No. 1, from	tot		to
No. 2, from	toto		to
		IPORTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation	n to which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY I	RECORD (Attach additional sheet if no	ecessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							11	
				j	j			

Submit To Approp	riate Distri	ct Office		 -	State of N	ew I	Mex	ico								m C-105
District I 1625 N French Di	Hobbe N	IN 88240		Energy,	Minerals ar	nd N	atura	al Re	source	s	1 337	TIL ADI	NO		Jı	ıly 17, 2008
District II			210	_								ELL API - 045-35 2				
1301 W Grand Av District III		•	1210		il Conserva						2. Type	e of Lease				
1000 Rio Brazos R District IV	ld, Aztec, i	NM 87410	ŀ	12	220 South S				r.		STATE FEE FED/INDIAN 3 State Oil & Gas Lease No					
1220 S St Francis	Dr , Santa	Fe, NM 87	7505		Santa Fe,	NM	875	505			B-168	0-88				
		ETIO1	V OR R	ECOMP	LETION RE	PO	RT /	AND	LOG				W. H.M.			A TARRETT
4 Reason for fil	ıng												Unit Agreemer U NIT COM	nt Name	•	
☐ COMPLET				#1 through #	31 for State and	Fee w	ells on	nly)				Number.	#311			
7 Type of Comp	pletion:										VOIR COTHER RCVD AUG 16'12					
8. Name of Oper		WORK	COVER	DEEPENIN	G □PLUGBA	CK [DIF	FFERE	NT RES	ERVO	OIR □ (9. OGR					
Burlington Reso	ources Oi	1 Gas Co	ompany LP								14538			ONS.	.DIV.	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289								name or V		TCT	9					
12.Location									N/S Line	Feet from	the	IST E/Wi	Line	County		
Surface:	I		2	25N	9W		İ	2195			S		675		E	San Juan
ВН:				-												
13 Date Spud 4/3/12		ate T.D. F	Reached		Rig Released							duce)	17. Elevation		506'	
	4/16/2012 4/19/2012 7/20/12 - GRS al Measured Depth of Well 19 Plug Back Measured 20 Was Directional							1 Surv	GL-6,491' / KB-6,506' Survey Made? 21 Type Electric and Other Logs Run							
6,689'	6,660'									/CCL/CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota (6,388'-6,614')																
23 CASING RECORD (Report						ort all	stri	ngs se	t in we	11)						
CASING SI		WEIGH	T LB /FT.		TH SET			E SIZ			CEMI	ENTING R	ECORD	Ä	MOUN	T PULLED
9 5/8",			2.3#		33'			2 1/4"			Surface, 76 sx (122cf) 6 bbls					
7", J-55			0#		777'			3/4"					(1003cf)		66	bbls
24.	00		1.6#		682' NER RECOR	D	0	1/4"		25.	FOC @ 2,212', 241 sx (486cf) 25. TUBING RECORD					
SIZE	TOP		ВОТ	TOM	SACKS CEMENT		REEN	SI	ZE		DEPTH SET				PACKI	ER SET
									3/8'', 4.			6,467'			N/A	
26. Perforation Basin Dakota w.					48 holes			D, SH NTER					SQUEEZE, E MATERIAL U			
Total Holes = 48			0 1,2 1	-,,				- 6,61					5% HCL. Fr		39,942	gal
						′		,		70Q	N2 Slic	ekfoam w	/ 39,930# 20/			
										lot	al N2: 2	,219,100s	<u>ct.</u>	-		
							_									
28									TION							
Date First Production 7/20/12 - GRS	ction		Producti pump) Flowing	,	Flowing, gas lift	, pump	ping -	Sıze aı	nd type	SI		(Prod or	Shut-ın)			
Date of Test 7/27/12	Hours	s Tested		oke Size 1/2"	Prod'n For Test Period		- Bbi boph				s - MCF mcf/h	Water -	Bbl.		Gas - C	Oil Ratio
Tubing Press S1-747psi		g Pressure 05psi		culated 24- ir Rate	Oil - Bbl. 7bopd			MCF			Water - B 6bwpd		l Gravity - API	- (Corr	.)	
29 Disposition of C					7 вора			ici/u			obmpu	30, Test Wi	itnessed By			
31 List Attachmen	31 List Attachments This well is a Basin Dakota & Dufers Point Gallup Dakota being commingled by DHC order # 4478.															
32 If a temporar																
1983	ouriai WdS	useu at II	по поп, гер	on the exact	Latitud		Juital			Longitude NAD 1927						
I hereby certij Signature		he infor	mation sl	hown on be	oth sides of th Name: De r	nis for	rm is Jouri	s true ney	<i>and cor</i> Ti	<i>mple</i> tle: I	te to the Regulat	e best of ory Tec	<i>my knowled</i> hnician D	ge and ate : 4	d belief	4/12
E mail A 11			\mathcal{I}	<i>[]</i>	•											′

INSTRUCTIONS

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T. Abo	T	T. Entrada	
T. Wolfcamp	Т	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OH OD CAG

			SANDS OF	CGAS RZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECORD (Attach additional sheet if ne	ecessary)	

From	То	Thickness In Feet	Lithology		From	То	In Feet	Lithology
						:		
				İ				
						,		
		,						