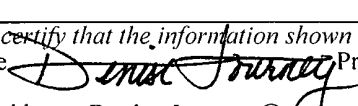


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>AMENDED</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
1. WELL API NO. <b>30-045-35291</b>					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. <b>B-1680-88</b>					4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>							
5. Lease Name or Unit Agreement Name <b>Huerfano Unit Com</b>					6. Well Number <b>311</b> <div style="text-align: right;"><b>RCVD AUG 23 '12</b></div>							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>				9. OGRID <b>14538</b> <b>DIST. 3</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Dufers Point Gallup Dakota</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	<b>I</b>	<b>2</b>	<b>25N</b>	<b>9W</b>		<b>2195</b>						
BH:												
13. Date Spud <b>4/3/12</b>	14. Date T D Reached <b>4/16/12</b>	15. Date Rig Released <b>4/19/12</b>		16. Date Completed (Ready to Produce) <b>7/20/12 - GRS</b>		17. Elevations <b>GL - 6,491' / KB-6,506'</b>						
18. Total Measured Depth of Well <b>6,689'</b>		19. Plug Back Measured Depth <b>6,660'</b>		20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Gallup 5,367' - 5,740'</b>												
<b>CASING RECORD (Report all strings set in well)</b>												
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
<b>9 5/8", H-40</b>		<b>32.3#</b>	<b>233'</b>	<b>12 1/4"</b>	<b>Sfc., 76 sx (122cf)</b>	<b>6 bbls</b>						
<b>7", J-55</b>		<b>20#</b>	<b>3,777'</b>	<b>8 3/4"</b>	<b>Sfc., 493 sx (1003cf)</b>	<b>66 bbls</b>						
<b>4 1/2", L-80</b>		<b>11.6#</b>	<b>6,682'</b>	<b>6 1/4"</b>	<b>TOC @ 2,212', 241 sx (486cf)</b>							
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					<b>2 3/8", 4.7#, J-55</b>	<b>6,467'</b>						
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Date of Test <b>7/27/12</b>	Hours Tested <b>I</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>.70 boph</b>	Oil - Bbl <b>118mcf/d</b>	Gas - MCF <b>5mcf/h</b>	Water - Bbl. <b>Trace</b>						
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By							
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: <b>Denise Journey</b> Title: <b>Regulatory Technician</b> Date: <b>8/23/12</b>												
E-mail Address <b>Denise.Journey@conocophillips.com</b>												

**INSTRUCTIONS**

XV

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1125'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1296'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1644'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1964'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3566'	T. Leadville
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T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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## OIL OR GAS SANDS OR ZONES

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No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

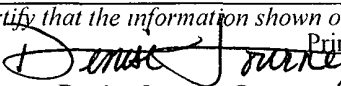
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No. 1, from.....to.....feet.....  
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From	To	Thickness In Feet	Lithology

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BH:		
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Feet from the	N/S Line	Feet from the
	<b>S</b>	<b>675</b>
E/W Line	County	
<b>E</b>	<b>San Juan</b>	
13. Date Spud <b>4/3/12</b>	14. Date T.D. Reached <b>4/16/2012</b>	15. Date Rig Released <b>4/19/2012</b>
16. Date Completed (Ready to Produce) <b>7/20/12 - GRS</b>		17. Elevations <b>GL-6,491' / KB-6,506'</b>
18. Total Measured Depth of Well <b>6,689'</b>	19. Plug Back Measured Depth <b>6,660'</b>	20. Was Directional Survey Made? <b>NO</b>
21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota (6,388'-6,614')</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
<b>9 5/8", H-40</b>	<b>32.3#</b>	<b>233'</b>
<b>7", J-55</b>	<b>20#</b>	<b>3,777'</b>
<b>4 1/2", L-80</b>	<b>11.6#</b>	<b>6,682'</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		<b>2 3/8", 4.7#, J-55</b>
DEPTH SET	PACKER SET	
<b>6,467'</b>	<b>N/A</b>	
26. Perforation record (interval, size, and number) <b>Basin Dakota w/ .34" diam w/ 2 SPF @ 6,388' - 6,614' = 48 holes</b> <b>Total Holes = 48</b>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>6,388' - 6,614'</b> <b>Acidize w/ 10 bbls 15% HCL. Frac w/ 39,942 gal 70Q N2 Slickfoam w/ 39,930# 20/40 Brady Sand. Total N2: 2,219,100scf.</b>		
<b>28. PRODUCTION</b>		
Date First Production <b>7/20/12 - GRS</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>
Well Status (Prod or Shut-in) <b>SI</b>		
Date of Test <b>7/27/12</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>
Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>.29 boph</b>	<b>16mcf/h</b>	<b>Trace</b>
Tubing Press <b>SI-747psi</b>	Casing Pressure <b>SI-1105psi</b>	Calculated 24-Hour Rate
<b>Oil - Bbl</b>	Gas - MCF	Water - Bbl
<b>7bopd</b>	<b>338mcf/d</b>	<b>6bwpd</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>Sold</b>		30. Test Witnessed By
31. List Attachments: <b>This well is a Basin Dakota &amp; Dufers Point Gallup Dakota being commingled by DHC order # 4478.</b>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927		
1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: <b>Denise Journey</b> Title: <b>Regulatory Technician</b> Date: <b>8/14/12</b>		
E-mail Address: <b>Denise.Journey@conocophillips.com</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

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copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1,125'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1,296'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,644'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1964'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3,566'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3,588'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4,360'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4,765'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5,314'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6,303'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6,355'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology