## .7.€rm 3160-5 (August 2007)

## RECEIVE

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 15 201

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSmington Field (Hitchidian, Allottee or Tribe Name Do not use this form for proposals to drill or to Berenterfamend Managemen. abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1, Type of Well 8 Well Name and No. HORSESHOE GALLUP 19-8H Oil Well Other Gas Well 2. Name of Operator ROBERT L BAYLESS, PRODUCER LLC 9. API Well No. 30-045-35376 3a, Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO BOX 168 FARMINGTON, NM 87499 HORSESHOE GALLUP 505-326-2659 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500 FNL & 555' FEL SEC. 19, T 30N, R15W 11. Country or Parish, State SAN JUAN COUNTY, NM

TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other EXCEPTION TO Casing Repair New Construction Recomplete Subsequent Report LAY SURFACE GAS Change Plans Plug and Abandon Temporarily Abandon SALES LINE Final Abandonment Notice Convert to Injection Plug Back Water Disposal

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BAYLESS PROPOSES TO LAY A 3" SDR7 HDPE GAS LINE ON THE SURFACE FROM THE WELL TO THE CURRENT LINE ON THE HORSESHOE GALLUP 18-16H. A SURFACE LINE IS PROPOSED TO MINIMIZE SURFACE DISTURBANCE SINCE THIS AREA IS ON THE PICTURED CLIFFS OUTCROP. BURYING THE LINE BY TRENCHING THIS ROCK WOULD CAUSE EXCESSIVE DISTURBANCE THAT CAN BE AVOIDED WITH THE SURFACE LINE. (SEE ATTACHED LETTER FOR ADDITIONAL DETAILS). THE LINE IS 2113' LONG AND FOLLOWS THE EXISTING LEASE ROAD TO THE HG 18-16H LOCATION. (SEE ATTACHED SURVEY FOR DETAILS) WE REQUEST THE PIPELINE BE APPROVED FOR 12 MONTHS AT WHICH TIME WE WILL REVISIT THE PROJECT.

> RCVD SEP 4'12 OIL CONS. DIV. DIST. 3

Accepted for Record	
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)	
JOHN D THOMAS	Title OPERATIONS ENGINEER
Signature Jh 0/2	Date 08/13/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Suc Sucs	Branch Chief of Title Environmental Date 8/28/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	rtify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed Pipeline for ROBERT L. BAYLESS, PRODUCER LLC HORSESHOE GALLUP 19 #8H 1500' FNL & 555' FEL Sec.19, T30N, R15W, NMPM San Juan Co..NM N 87°39'33" E. 178.34' B.O L. - 0+00 Tie-in PI 1 - 1+78 34 at Meter Out Horseshoe Gallup 18#16H S 0°26'17" E, 307 08' Tie S 35"50"14" E, 360 93 Sec.18 Sec 17 Sec Line Int 4+78 13 Fd BLM BC N 89°48' W, 2622.14' PI 2 - 4+85 42 Sec. 20 To N 1/4 Cor Sec 19, Fd BLM BC (Basis of Bearings) Sec 19 S 1"27'20" W. 668 29 Sec 18: 478.13 LF Sec.19 1634.42 LF Total. 2112 55 LF OE 10+66 Overhead Electric PI 3 - 11+53 71 Tre N 13"53"53" E, 1526.49" S 1°45'06" E, 479.74" 9 50'ROW PI 4 - 16+33.45 S 18°34'56" W, 79.45" PI 5 - 17+12 90, S 47"15'15" W. 276 51' Scale . 1"=300" Note, Pipeline follows north and west side of existing road FPI 6 - 19+89 41 'S 58°40'06" W, 123.14' HORSESHOE GALLUP 19 #8H E.O.L. - 21+12.55 SURVEYORS CERTIFICATE I. WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THE SURVEY SHOWN HEREON, AND THAT THE SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN THE STATE OF NEW MEXICO I FURTHER CERTIFY THAT THIS IS NOT A SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS IS A SURVEY OF A PROPOSED PIPELINE RIGHT-OF WAY. WILLIAM E MAHNKE II NEW MEXICO P.L.S. # 8466 NO FRANCE ENERGY SURVEYORS, INC. PROCESSION OF THE PERSON OF TH FAX: 801-659-4246 P.O. BOX 991 OFFICE: 505-325-4005 CELL: 505-350-8142 FARMINGTON, NM 87499 Field Completion Date: 15 June 2012