

RECEIVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address
1001 Fannin St, Suite 800
Houston, TX 77002-67073b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

845' FNL & 1980' FWL, Sec 03 T26N R04W (UL C)

5. Lease Serial No.

Jicarilla Contract 102

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

RCVD SEP 7 '12

8. Well Name and No.

OIL CONS. DIV.
DIST. 3

Jicarilla 102 #7N

9. API Well No.

30-039-30068

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8-1 to 8-13-12: MIRU PPP Rig #22, tag and drill out cmt to PBTD of 8380'. run cased hole logs: GR/CCL/CBL. Pressure test 4 1/2" csg to 6000 psi for 30 min. Test OK. 8-08-12: Perforate Dakota w/34 0.40" holes from 8178' to 8330'. 8-10-12: MIRU frac equipment, acidize Dakota w/861 gal. 15% HCL and 60 0.875" Bio Sealers, frac w/104406# 20/40 mesh sand and 3585 bbls of slickwater. Perforate Mesa Verde w/34 0.40" holes from 6150' to 6236'. Acidize w/750 gal HCL with 51 0.875" Bio Sealers, frac w/122170# of 20/40 mesh sand, flush w/114 bbls of 3% KCL water. 8-11-12: Perforate Mesa Verde w/32 0.40" holes from 5749' to 5780'. Acidize w/750 gal 15% HCL, frac w/ 76466# 20/40 mesh sand and pumped 2401.2 bbls 70% N2 foam and 3179.4 bbls 65% N2 foam, flushed w/95 bbls 65% N2 foam @ 39.1 bpm avg flow rate. RD frac equipment. 8-11 to 8-20-12: Test Mesa Verde zones. (8-17-12: 1st delivery from Mesa Verde using green completion & test allowable C-104) 8-20-12: Drill out plug. 8-21-12: Clean out Dakota perms. test Dakota/Mesa Verde intervals. 1st delivery from Dakota using green completion and test allowable C-104. 8-28-12: TIH w/2 3/8" 4.7# J-55 tbg, land @ 8307' KB. Released PPP Rig # 22 @ 1900 hrs.

Per Brandon Powell TOC - Production string @ 985'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Loren Diede

Title

Contract Agent

Signature

Date

September 6, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* All Future Sundrys
Surface
Intermediate
& Production
Include TOC

ACCEPTED FOR RECORD

SEP 07 2012

FARMINGTON FIELD OFFICE

NMOCD A