Record Clean up RECEIVED

RCVD AUG 2'12 OIL CONS. DIV. DIST. 3

Form 3160- 5

UNITED STATES DEPARTMENT OF THE INTERIORJUL 3 1 2012 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004- 0137

(August 2007)	DEPARTMENT OF T BUREAU OF LAND N	MANAGEMENT			OMB No 1004- 0137 Expires July 31,2010
SUNDRY NOTICES AND REPORTS ON WELL SIGN MANAGEN Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. Contract 459 6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					greement Name and/or No.
1 Type of Well Oil Well Gas Well	Other			8 Well Name and I	No.
2. Name of Operator				Jicarilla 459-17 #11	
Black Hills Gas Resources, Inc.				9. API Well No.	
3a Address 3200 N 1st St, Bloomfield, NM 87413 3b. Phone No. (include area code) (505) 634-5104				30-039-25906 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1,188 FSL & 1,603 FEL, Sec. 17, T30N R3W (UL: O)				East Blanco Pictured Cliffs 11. County or Parish, State	
2,223 FSL & 1,207 FWL, Sec. 17, T30N R3W (UL: L)				Rio Arriba County, New Mexico	
12. CHECK APPI	ROPRIATE BOX(S) TO INDICA	TE NATURE OF NOTIC	CE, REPORT, O	R OTHER DAT	`A
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	eepen	Production (St	tart/ Resume)	Water Shut-off
	Altering Casing Fi	racture Treat	Reclamation	[Well Integrity
Subsequent Report	Casing Repair N	ew Construction	Recomplete		✓ Other Workover
	Change Plans	lug and abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	lug back	Water Disposal	ı _	
Black Hills Gas Resources is filing the following subsequent sundry to correct previously filed sundry dated 1/29/07. This is a continuation of the permit clean-up program done in 2007. Black Hills Gas Resources performed the following work: 8/4/05 - MIRU SU. TOH with tbg. TIH & landed 2 7/8", 8.7#, P-110 liner at 6372' with on-off tool at 3738'. Four perforated joints in liner are at approx 4007-4038', 5505-5536', 6000-6031', 6335-6366. Landed 2 3/8", 4.7#, J-55, tbg in on-off tool at 3738' with Model GW cup pkr just above on-off tool connection. Pumped 300 gal 7 ½% HCL acid. Released rig on 8/17/05.					
Accepted	for Record B strue and correct Name (Printed/ Typed)	P 		<u> </u>	
Daniel Manus	Regulatory Te	Regulatory Techician			
Signature Lawel Mannes Date Luly 31, 2012					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	•	Title		Date	
hat the applicant holds legal or equitable entitle the applicant to conduct operation.		t or certify ich would Office		A TOUR	TEN END PENSON
	43 U.S.C. Section 1212, make it a crime for esentations as to any matter within its jurisc		fully to make any de	partment or agency of	of the United States ally lasses 1
(Instructions on page 2)				A	U3 V 1 2012
				MELCHAR	TAR HERE

NMOCD

PAPARATION FIELD OFFICE:

Aug 17-05

SURF CASING

Jicarilla 459-17 #11 Wellbore Diagram SW SE Sec 17 T30N, R3W

API # 30-039-25906

GL = 7291KB = 7304

8 5/8" 24# K-55 @ 525', Cement 300 sx, circ 94 sx to surf, TOC surf

> San Jose perfs: 7-28-98; 1668-1805'. Sqz 75 sx 8-26-04 Ojo Alamo perfs: 7-24-98; 3304-3354'. Sqz 100 sx 8-26-04

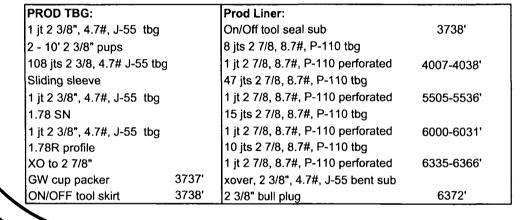
GW Cup packer at 3737'
ON/OFF tool below packer @ 3738'

Window from 3826-3839', KOP +/- 3830'

Weatherford retrievable whipstock top at 3826'

5 1/2" 15.5# K-55 csg set to 4095', cement with 730 sx,. Circ 60 sx to surf, TOC surf.

> TD 4115' PBTD 4025'



Lateral Distance MD from surface

3830'

6558'