

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 22 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Field Office
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMSF-078893
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
8. Well Name and No. Rosa Unit #500
9. API Well No. 30-039-26165
10. Field and Pool or Exploratory Area Basin Fruitland Coal
11. Country or Parish, State Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

990' FNL & 970' FWL, Section 23, T31N, R 4W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.

8-7-12 - MIRU Hurricane #15. POOH production tubing.

8-8-12 - Set 5 1/2" Alpha CIBP @ 3484'. Load casing with 80 bbls produced water with 15 gallons corrosion inhibitor. Pressure casing up to 600 psi, lost 40 psi in 30 minutes, not good test. Pressure casing up to 600 psi, climbed 30 psi in 30 minutes, not good test. Pressure casing up to 600 psi, casing held pressure steady for 2 - 8 minute sections, test good per Jonathan Kelly with NMOCD (on location). RD Hurricane #15.

RCVD AUG 28 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature <i>B Mitchell</i>	Date 8/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date AUG 24 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

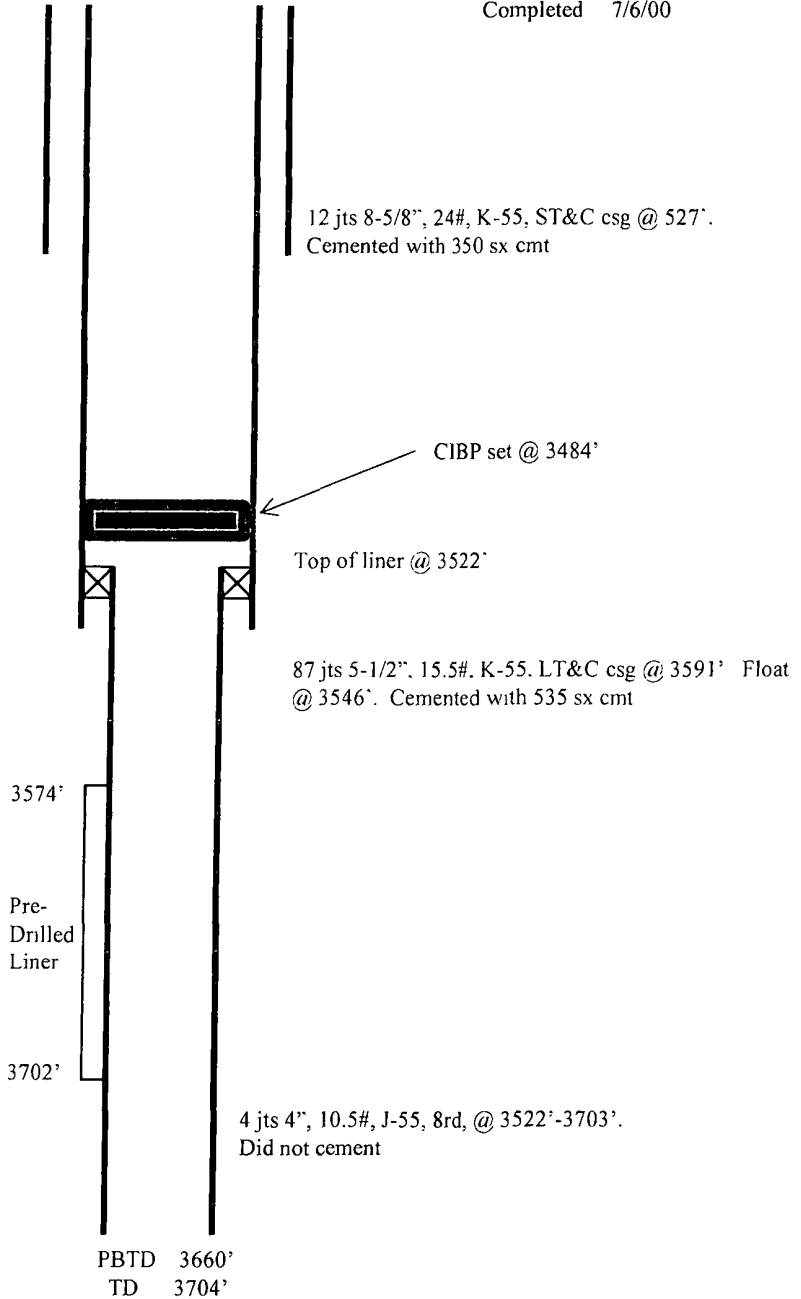
NMOCD T/A EXPIRES **8-8-17**
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

ROSA UNIT #500 BASIN FRUITLAND COAL

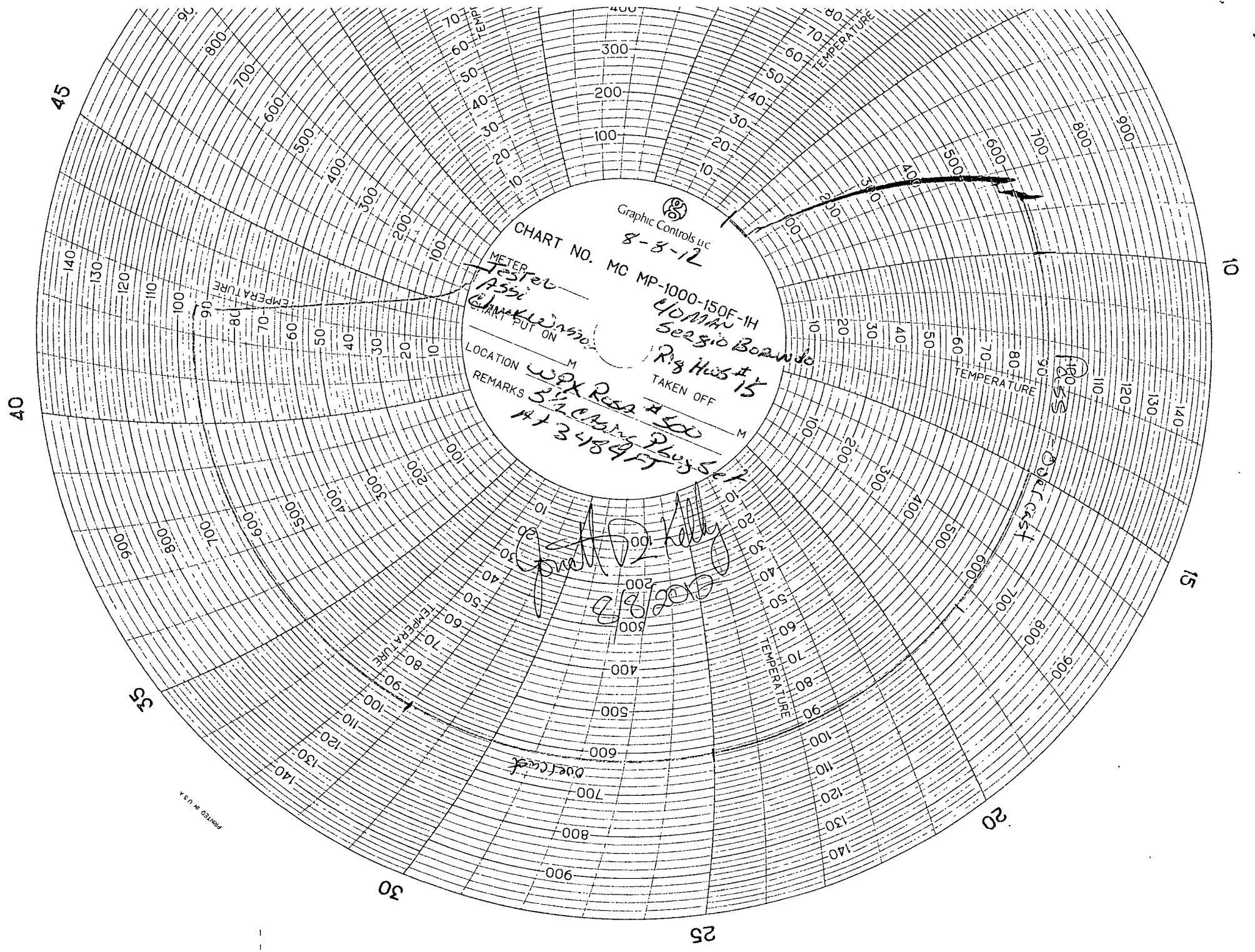
Spud 9/6/99
Completed 7/6/00

Location:
990' FNL and 970' FWL
NW/4 NW/4 Sec 23D, T31N R4W
Rio Arriba, New Mexico
Elevation: 6844' GR

Top	Depth
Ojo Alamo	3058'
Kirtland	3276'
Fruitland	3540'



Hole Size	Casing	Cement	Top of CMT
12-1/4"	8-5/8", 24#	350 sx	Surface
7-7/8"	5-1/2", 15.5#	535 sx	Surface
6-1/4"	4", 10.5#	Did not cmt	N/A



Graphic Controls Inc
8-8-12

CHART NO.

METER
Tested
Assi
GAMKUNSON

MC MP-1000-150F-1H
CLIMAN

Sergio Borando

Rig Hubs #15

LOCATION

REMARKS

WPA Res #500
5/2 casing Plug Set
H + 3484 FT

[Signature]
C/8/2000

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