

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		5. Lease Serial No. NMSF-078892
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	8. Well Name and No. Rosa Unit #393A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2605' FSL & 2520' FEL, Section 15, T31N, R 4W		9. API Well No. 30-039-29801
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.

8-3-12 - MIRU Hurricane #15. POOH production tubing.

8-6-12 - Set 7" Owen CIBP @ 3235'. Load casing with 15 gallons corrosion inhibitor and scale treat with 10 gallons biocide. Pressure casing up to 550, test chart was not flat on recorder, Jonathan Kelly with NMOCD (on location) requested retest. Pressure well up to 550 psi, lost 10 psi in 30 minutes, good test. RD Hurricane #15.

**RCVD AUG 28 '12
OIL CONS. DIV.**

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature <i>B. Mitchell</i>	Date 8/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**NMOCD T/A EXPIRES 8-6-17
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE**

NMOCD

(msinword.com) For individual or single-branch use only.

ACCEPTED FOR RECORD

AUG 24 2012

FARMINGTON FIELD OFFICE

**ROSA UNIT #393A
BASIN FRUITLAND COAL**

Location:

SHL: 2605' FSL and 2520' FEL
NW/4 SE/4 Sec 15(J), T31N, R04W

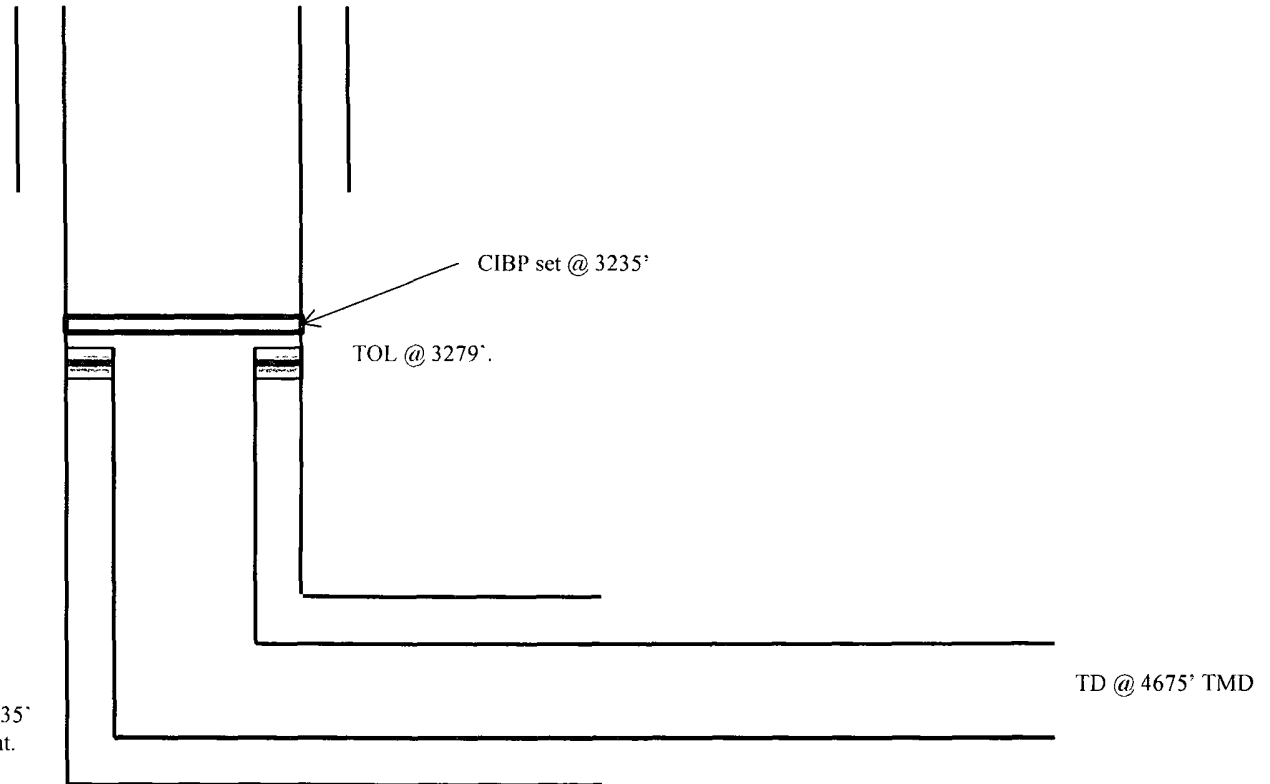
BHL: 3350' FSL and 3332' FEL
SE/4 NW/4 Sec 15(F), T31N, R04W
Rio Arriba, New Mexico

Elevation: 6887' GR
API # 30-039-29801

Spud date: 08/08/07
Completed: 08/31/07
1st Delivered: 09/21/07

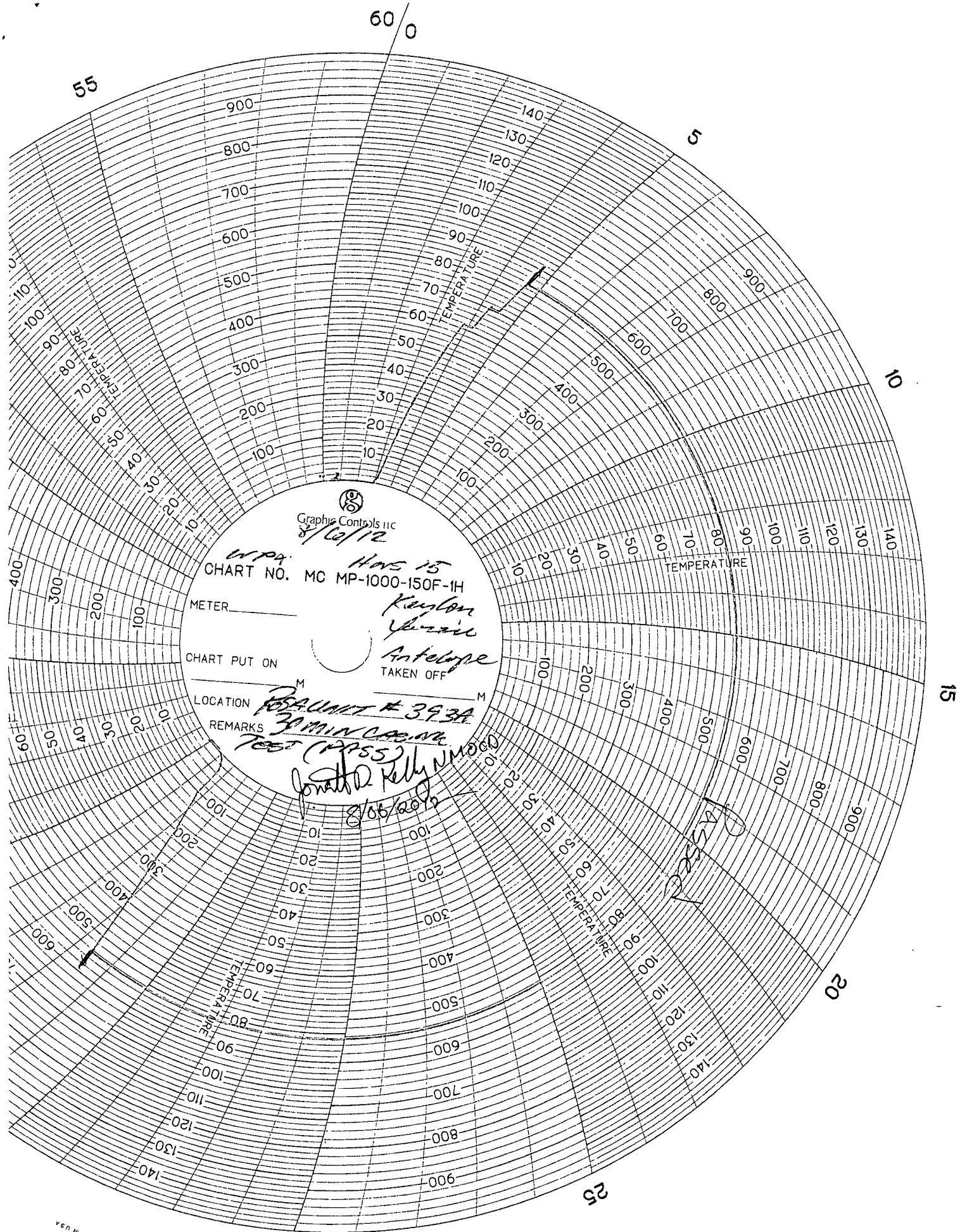
Top	MD Depth
Ojo Alamo	3161'
Kirtland	3286'
Fruitland	3662'

Landed 88 jts 7", 23#, K-55, LT&C csg @ 4035'
TMD, 3753' TVD. Cemented with 725 sx cmt.



Landed 4-1/2" liner @ 4668' TMD, 3765' TVD, TOL @ 3279' as follows: liner hanger, 1 jt 4 1/2", 11.6#, K-55 non-perfed csg, 32 jts, 4 1/2", 11.6#, K-55 perfed csg & shoe on bottom. Liner perfs are from 3330' TMD to 4666' TMD. Total of 37.408 (0.50") holes.

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sxs	282 cu ft.	surface
8-3/4"	7", 23#	725 sxs	1311 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A



GRAPHIC CONTROLS INC
8/16/12
CHART NO. MC MP-1000-150F-1H

HWS 15
Keston
Antelope
TAKEN OFF

LOCATION: BOALUNIT # 393A

REMARKS: 3 MIN CASH
TEST (PASS)
Jonathan Kelly NMOCD
8/06/2012

PASS