

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

AUG 13 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter a Farmington Field Office
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 155
2. Name of Operator Enervest Operating, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address 1001 Fannin St. Ste 800 Houston, Tx 77002	3b. Phone No. (include area code) 713-495-1563	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' ENL & 2570' FWL Sec. 10 T26N R05W (UL C)		8. Well Name and No. Jicarilla 155 #16M
		9. API Well No. 30-039-29995
		10. Field and Pool, or Exploratory Area BLNCO MV/BSN DKTA
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surf Csg to TD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud thru Surf Csg reported on Sundry dated 06/27/12

07-24-12 Notified BLM, Jicarilla BLM, and NMCD of upcoming Surf Csg tests.

07-25-12 Test surf csg to 1000 psi for 30 min. Test ok, No agency reps on location for test.

07-26-12 Notified BLM, Jicarilla BLM, and NMCD of upcoming csg and cmt jobs;

Drill 8 3/4" hole from 515' to 1500'; WLS @ 1053' 1 degree.

07-27-12 Drill 8 3/4" hole to 3265'; WLS @ 1553' 0.75 degrees; WLS @ 2060' 0.75 degrees; WLS @ 2563' 0.75 degrees; WLS @ 3075' 0.75 degrees

07-28-12 Circ and WLS @ 3226' 0.75 degrees; RU casing crew

07-29-12 Run 7" 23# J-55 LT&C csg; set @ 3265'

07-30-12 Finish running csg; Cmt 1 stage w/lead 144.84 cu.ft. (68 sxs Premium Lite, 2.13 yield); tail 45.54 cu.ft. (33 sxs Type III cmt, 1.38 yield); circ 10 hbls good mct to surf; circ between between stages; cmt 2nd stage w/lead 457.95 cu.ft. (215 sxs Premium Lite, 2.13 yield); tail 69 cu.ft. (50 sxs Type III cmt, 1.38 yield); circ 22 hbls good cmt to surf; WOC; Pressure test pipe rams 250 psi low, 2000 psi high, 7" int csg 1500 psi for 30 mi; test ok; Jicarilla BLM on loc for tests.

Cont'd on page 2

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bart Trevino	Title Associate Regulatory Analyst
Signature 	Date 08/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date AUG 20 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY TL Salazar	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

Jicarilla 155 # 16M
API 30-039-29995

Continuation of Sundry page 2 of 2

- 7-31-12 Drill 6 1/4" hole to 4000'; Circ & WLS @ 3570' 0.5 degrees; WLS @ 3884' @ 2.5 degrees.
8-01-12 Drill 6 1/4" hole to 4260'; WLS @ 4066' 3.43 degrees; WLS @ 4159' 0.81 degrees.
8-02-12 Drill 6 1/4" hole to 5880'; WLS @ 4373' 0.38 degrees; WLS @ 4557' 0.26 degrees; WLS @ 4742' 0.84 degrees; WLS @ 5233' 0.93 degrees; WLS @ 5702' 0.96 degrees.
8-03-12 Drill 6 1/4" hole to 6780'; WLS @ 6198' 1.15 degrees; WLS @ 6664' 0.97 degrees.
8-04-12 Drill 6 1/4" hole to 7304'; WLS @ 6818' 0.90 degrees; WLS @ 7223' 0.96 degrees.
8-05-12 Notified BLM, Jicarilla BLM, and NMOCD of impending csg and cmt job; Drill 6 1/4" hole to 7538'; TD; WLS W 7483' 0.85 degrees; circ for logs.
8-06-12 Circ and condition hole for csg; ; run 4 1/2" 11.6# N-80 LT&C csg; set @ 7538'.
8-07-12 cont'd csg job; circ and thin mud back; cmt lead w/187.44 cu.ft. (88 sxs Premium Lite, 2.13 yield)' tail w/441.78 cu.ft. (222 sxs Type III cmt, 1.99 yield) .

TOC & csg pressure to be reported on first day of completion work; ✓

Ring Release date?