RECEIVED

Form 3160-5 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR JUL 30 2012

FORM APPROVED
OMB No. 1004-0137
Expres July 31, 2010

		BUREAU OF LAND MA	ANAGEN	IENT"		Expires.	July 31, 2010	
				Farmingtor	ı Field O	Mease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS						spemer. SF-078496		
	Sun Do not us	IDRY NOTICES AND RE	PORIS C	N WELLS		6 If Indian, Allottee or Tribe N	ame	
		e this form for proposals well. Use Form 3160-3						
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well						San Juan 28-7 Unit		
Oil Well X Gas Well Other					8 Well Name and No.			
					San Juan 28-7 Unit 131N			
2 Name of Operator						9 API Well No.		
3a Address	ConocoPhillips Com		No (include area code) 10 Field and Pool or Exploratory Area					
PO Box 4289, Farmington, NM 87499				(505) 326-97	' ' '		*	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				(000)		11. Country or Parish, State		
Surface UNIT C (NENW), 525' FNL & 2005' F				c. 34, T28N,	· · · · · · · · · · · · · · · · · · ·			
Bottomhole	UNIT C (N	VENW), 710' FNL & 1930'	FWL, Se	c. 34, T28N,	R7W			
	12. CHECK	THE APPROPRIATE BOX(E	S) TO IND	ICATE NATUR	E OF NO	FICE, REPORT OR OTH	ER DATA	
TYPE OF SU	BMISSION			TYPE	OF AC	TION	· · · · · · · · · · · · · · · · · · ·	
Notice of Inter	nt	Acidize	Deep	en	Пр	roduction (Start/Resume)	Water Shut-Off	
	••	Alter Casing	= '	ure Treat	=	eclamation	Well Integrity	
X Subsequent Re	port	Casing Repair	===	Construction		ecomplete	X Other Spud Report	
•	BP	Change Plans	Plug	and Abandon		emporarily Abandon	<u> </u>	
Final Abandon	ment Notice	Convert to Injection	Plug	Back	Πw	ater Disposal		
13. Describe Proposed	or Completed Op	peration. Clearly state all pertinent d	etails, ınclud	ng estimated starti	ng date of ar	y proposed work and approxima	ate duration thereof	
		ork will be performed or provide the			_	•		
		ed operations If the operation resul			_	•	=	
-	•	Abandonment Notices must be filed	d only after a	l requirements, inc	luding recla	mation, have been completed an	d the operator has	
determined that the	he site is ready for	final inspection)						
7/23/12 MIF	RU MOTE 21	2. Spud w/ 12 1/4" bit @	10·00 am	hrs on 7/23/1	2 Drilled	d ahead w/ 12 1/4" bit t	o 235' Circ hole	
		/8", 32.3#, H-40, ST&C ca						
76 sx (122c)	f-22bbls=1.6	60 yld) Pre-Mix cement w/	20% fly-a	sh. Drop plu	g & displa	aced w/ 14 bbls FW. B	ump plug @ 250#.	
		urface. Top set w/ 18 sx (25cf-4bb	ls=1.39 yld) N	Veat cem	ent. WOC. ND BOPE	. NU WH. RD RR	
at 16:30 hrs	on 7/24/12.						RCVD AUG 15'12	
							OIL CONS. DIV.	
PT to be conducted by Drilling Rig. Results will appear on next report.							DIST. 3	
		······································	pour orre	oxeropore.		ACCEP	TED-FOR RECORD	
						AL	IG 1 3 2012	
						AL	1 2 5015	
						FARMING	TON FIELD OFFICE	
Romes.	SIT	an noxt ro	$\sim \sim \sim$	+			Salvers	
14 I hereby certify the	at the foregoing is	true and correct. Name (Printed/T)	ipea)					
		DENVOY LOUIS VELV		m d		DESCRIPTION OF THE PROPERTY OF	VD UGVAN	
		DENISE JOURNEY		Title		REGULATORY TEC	HNICIAN	
				7/30/2012				
Signature) enest	(ourkey		Date		· · · · · · · · · · · · · · · · · · ·		
		THIS SPACE F	OR FEDE	RAL OR STA	ATE OFF	ICE USE		
Approved by								
Conditions of a	l if any are offer-	ned. Approval of this notice does no	of moreont and		Title		Date	
		e title to those rights in the subject l			Office			
entitle the applicant to			*					

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction