Form 3160-5. (Asgust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi	NMSF078903	NMSF078903 6 If Indian, Allottee or Tribe Name EASTERN NAVAJO				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee o EASTERN NAV		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree 892000844F	7. If Unit or CA/Agreement, Name and/or No. 892000844F	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		8 Well Name and No. GALLEGOS CANYON UNIT 244E				
Name of Operator Contact: RANAD ABDALLAH BP AMERICA PRODUCTION CO E-Mail. ranad.abdallah@bp.com				9 API Well No 30-045-26291-0	9 API Well No 30-045-26291-00-C1	
3a Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include Ph: 281-366-4632	area code)	10. Field and Pool, or BASIN MANCO		
4 Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	n)		11 County or Parish,	and State	
Sec 36 T28N R12W SWSW (36.613850 N Lat, 108.068710		·		SAN JUAN COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTIC	E, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	□ Pr	oduction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Trea	it . 🗖 Re	eclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	□ New Constru	ction Re	ecomplete	Other Subsurface Commingl	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	andon 🗖 Te	emporarily Abandon	Subsurface Commingling	
	☐ Convert to Injection	□ Plug Back	□ W	ater Disposal	,	
If the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BP America would like to subs	rk will be performed or provid l operations. If the operation re- bandonment Notices shall be final inspection.)	e the Bond No. on file with esults in a multiple complet led only after all requireme	BLM/BIA Requion or recompletion or recompletion ints, including reclaims.	ired subsequent reports shall be n in a new interval, a Form 316	filed within 30 days 60-4 shall be filed once	
ricase see attachment.				BAUD AU	0040	
				RCVD AUG		
				OIL CON	5. DIV.	
				DIST	.3	
Accepted for Re	cool BP					
14 Thereby certify that the foregoing is	Electronic Submission #	A PRODUCTIÓN CO. s	ent to the Farmi	naton		
Name (Printed/Typed) RANAD A	ommitted to AFMSS for pr	ocessing by JOE HEW		REPRESENTATIVE		
1011071			7.011 JONIZED	THE RECEIVATIVE		
Signature (Electronic S	Submission)	Date	08/16/2012			
	THIS SPACE F	OR FEDERAL OR S	TATE OFFIC	E USE		
Approved By ACCEPT	ED		SEPH R HEW EOLOGIST	ITT	Date 08/17/2012	
LL - A - A - D - D - D - D - D - D - D - D		True -	•		1 = === 00/1/2012	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010 **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMSF078903 6. If Indian, Allottee or Tribe Name

SUBMIT IN TI	RIPLICATE - Other instruc	7. If U 892	7. If Unit or CA/Agreement, Name and/or No. 892000844F			
1. Type of Well				Name and No		
🗖 Oil Well 🛛 Gas Well 🔲 G	Other		GAI	LEGOS CANY	ON UNIT 244E	
Name of Operator BP AMERICA PRODUCTION	RANAD ABDALLAH allah@bp.com		9. API Well No 30-045-26291-00-C1			
		3b Phone No. (include area co Ph: 281-366-4632		10. Field and Pool, or Exploratory BASIN MANCOS		
4 Location of Well (Footage, Sec	T, R, M., or Survey Description	i)	11. Co	unty or Parish, an	nd State	
Sec 36 T28N R12W SWSW 0900FSL 0800FWL 36.613850 N Lat, 108.068710 W Lon			SA	SAN JUAN COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
N. d'an a Cladand	Acidize	☐ Deepen	Production (Sta	rt/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report ■	Casing Repair	New Construction	Recomplete			
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Ab	andon	Other Subsurface Commingle	
J	Convert to Injection	☐ Plug Back	☐ Water Disposal		ng	
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for BP. America would like to no	onally or recomplete horizontally, work will be performed or provide ed operations If the operation re Abandonment Notices shall be fil r final inspection.)	give subsurface locations and me the Bond No on file with BLM/I sults in a multiple completion or r led only after all requirements, inc	asured and true vertical de BIA. Required subsequent ecompletion in a new interluding reclamation, have be	of all pertine reports shall be fival, a Form 3160	nt markers and zones. iled within 30 days -4 shall be filed once	
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