

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION | | 5. Lease Serial No. NMNM013686 |
| 2. Name of Operator BP AMERICA PRODUCTION CO. Contact RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 | 3b. Phone No (include area code) Ph: 281-366-4632 | 7. If Unit or CA/Agreement, Name and/or No |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R9W NENW 0615FNL 1840FWL 36.860250 N Lat, 107.770140 W Lon | | 8. Well Name and No PRITCHARD SWD 1 SWD |
| | | 9. API Well No 30-045-28351-00-S1 |
| | | 10. Field and Pool, or Exploratory SWD MORRISON BLUFF ENTRADA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Water Disposal |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed the acidizing operation of the subject well on 7/30/2012. Please see the details of the daily activites below.

7-16-2012-Spot ramp at well head, back AWS 840 on one foot ramp. Set all other equipment on location. Perform drops inspection on AWS 840 Derrick.

7-17-2012- Spot KWF circulating system, choke manifold, cat walk and racks, equipment baskets and BOP skids. Raise and Secure derrick, set clear by design barrier, unload 120 bbls of KWF to storage on location, cover pre mix pit. Lay ground wiring.

7-18-2012-Plumb in KWM circulating system suction, Plumb in choke and kill lines, received KWF, set up safety shower, remove flowline 4 in piping, blind flow line. Rig up rig floor and stairs.

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

| | |
|--|---------------------------------|
| 14 I hereby certify that the foregoing is true and correct | |
| Electronic Submission #145070 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/08/2012 (12SXM0208SE) | |
| Name (Printed/Typed) RANAD ABDALLAH | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 08/07/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 08/08/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Additional data for EC transaction #145070 that would not fit on the form

32. Additional remarks, continued

Well is shut in.

7-19-2012- Set cement blocks on flow back line. Test TIW and slick line lubricator, 250 Low and 2000 psi high. Test truck, 275 psi low, 2050 psi high, 5 mins each and passed pressure test TIW top, 275 low and 2025 high pressure test TIW bottom 245 low and 2040 high. Make up TIW on tree, p/u lubricator for slick line and test 250 low, and 2005 high. RIH with gauge ring and tag at 8274 KBM. Sticky for 2.34 gauge ring, TOH, TIW valve did not operate right while attempting to run plug. Shut down.

7-20-2012- Greased Casing valves, added casing valves, tested valves, R/U slickline and TIW would not hold pressure from top. Look for BI directional TIW. Rig down slickline. Secure well, equipment and location.

7-23-2012- RU/SL and Tester, test lube, attempt to set plug, TOO/C/O tools, TIH/ Tag fill, TOOH/tools, RD/SL, RU/ 2nd accum, CK N2 btls, clean floor and wellhead, RU BJ acid equipment, P test pump and lines, pump acid, disp, SD/10 min, finish disp, RD/BJ, secure well.

7-24-2012-Test BJ pump and lines, pump acid, RD/BJ, RU flowlines and choke manifold, test lines and choke manifold, flowback from acid job, secure well.

7-25-2012- Checked pressures, flow tubing, RU/SL and tester, test lubricator, RN gage rings, TIH ?R? plug, lost plug, TIH/ Pulling tool, fish plug secure well.

7-26-12- RU/SL and tester, test lube, RN bailer and clean off on top of ?R? plug, WOW, RD/SL, secure well.

7-27-12-RU/SL, tied new rope socket, TIH/Bailer, C/O debris on top of ?R? plug, chase plug to bottom, attempt to bail, RD/SL, RU/ Cameron, P Test lubricator, attempt to set TWC, RD/ Cameron, secure well.

7-30-12- Rig down pump discharge line. Rig down flow back lines and choke manifold.