



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD SEP 6 '12
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-6-12 Operator San Juan Refining API # 30-0 45-29002

Property Name Disposal Well # 1 Location: Unit I See 27 Twn 29 Rge 11

Land Type:

State _____
Federal _____
Private /
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal /
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 960
Int. Casing Pres. 0

Pressured annulus up to 495 psi. for 30 mins. Test passed failed

REMARKS:

Packer set 3221
top - 3276 - 3208

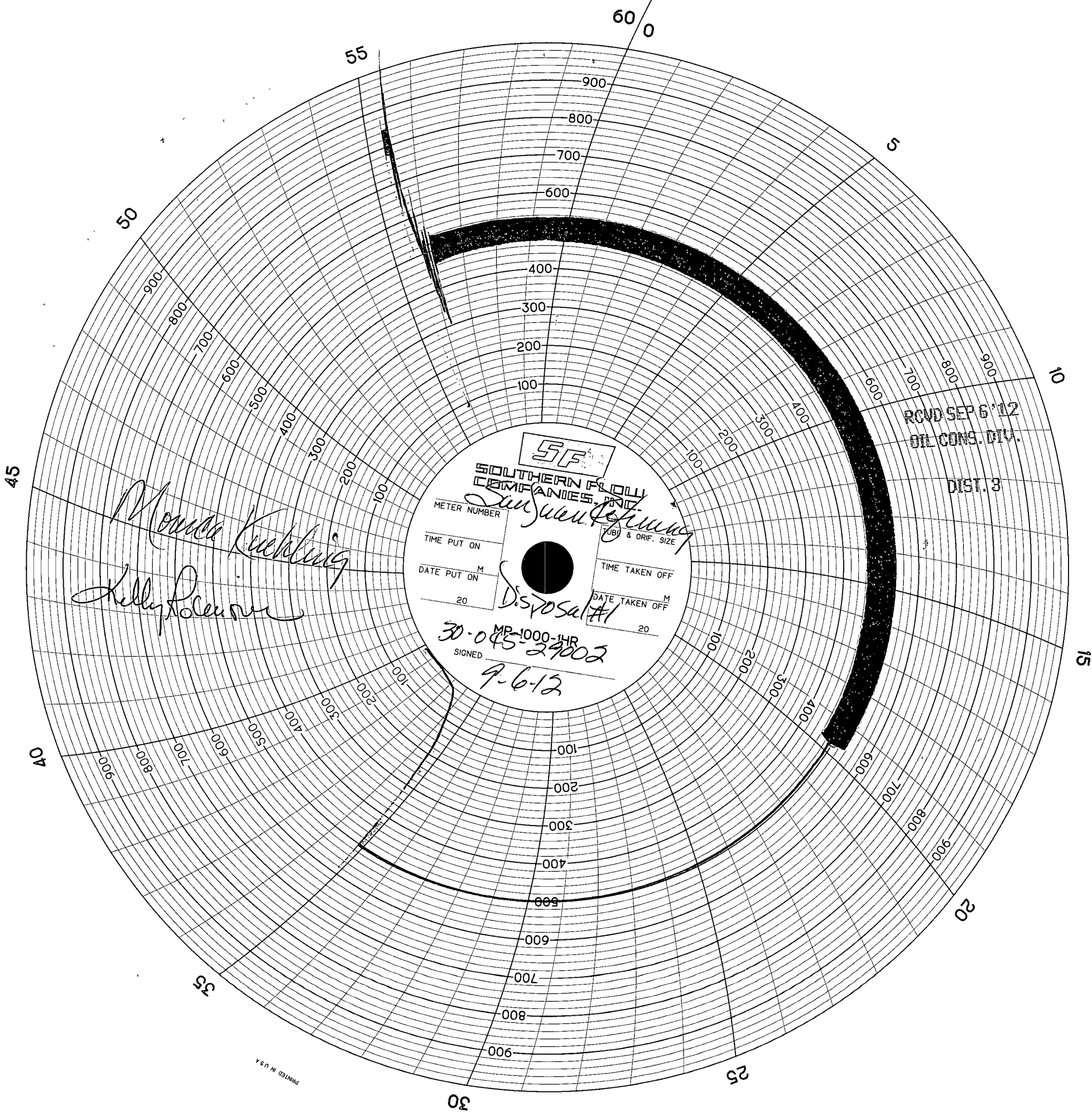
well was leaking when started - shut down at
25 minutes - started to rise annulus at 500 lbs
last 10 minutes of 40 min test.

By Kelly Kooner
(Operator Representative)

Witness Nancy Tubling
(NMOCD)

(Position)

Revised 02-11-02



SF
SOUTHERN FLOW
COMPANIES, INC.

METER NUMBER

TIME PUT ON

DATE PUT ON

20

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

Disposal #1

MP-1000-1HR
30-045-29002

SIGNED

9-6-12

RCVD SEP 6 '12
OIL CONS. DIV.

DIST. 3

Mona Kuehling

Kelly Pomeroy